

NYISO CEO/COO Report

Rich Dewey

President & Chief Executive Officer

Rick Gonzales

Senior Vice President & Chief Operating Officer

Management Committee Meeting:

March 30, 2022 Rensselaer, NY

NYISO CEO/COO Report

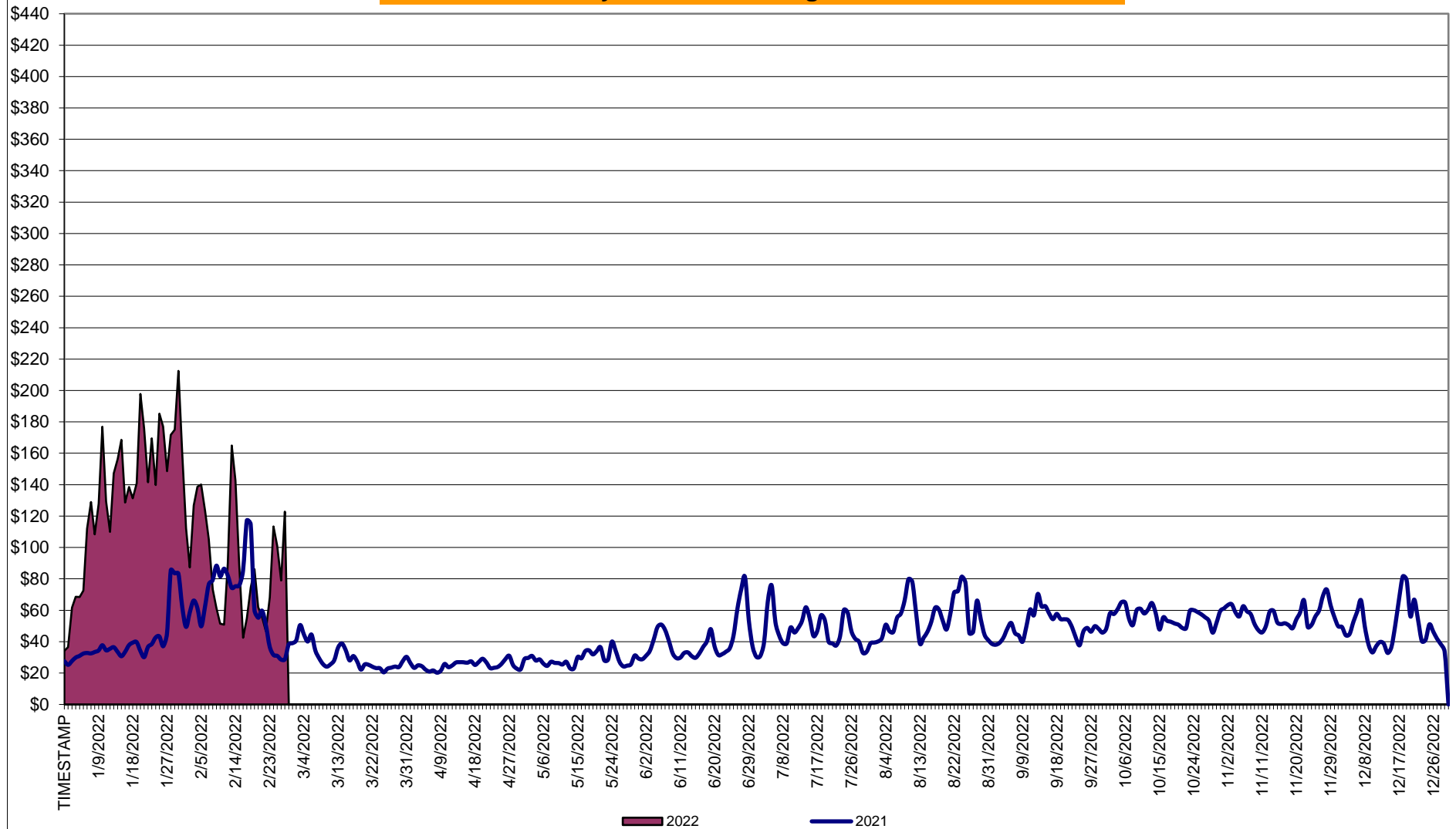
- **CEO Report**
- **COO Report**
 - Market Performance Highlights – For Information Only
 - Operations Performance Metrics Monthly Report

Market Performance Highlights

February 2022

- LBMP for February is \$94.06/MWh; lower than \$134.79/MWh in January 2022 and higher than \$63.70/MWh in February 2021.
 - Day Ahead Load Weighted LBMPs and Real Time Load Weighted LBMPs are lower compared to January.
- February 2022 average year-to-date monthly cost of \$118.36/MWh is a 123% increase from \$52.99/MWh in February 2021.
- Average daily sendout is 429 GWh/day in February; lower than 451 GWh/day in January 2022 and 434 GWh/day in February 2021.
- Natural gas prices are lower and distillate prices are higher compared to the previous month.
 - Natural Gas (Transco Z6 NY) was \$6.17/MMBtu, down from \$11.15/MMBtu in January.
 - Natural gas prices are up 18.3% year-over-year.
 - Jet Kerosene Gulf Coast was \$19.79/MMBtu, up from \$17.96/MMBtu in January.
 - Ultra Low Sulfur No.2 Diesel NY Harbor was \$20.46/MMBtu, up from \$18.53/MMBtu in January.
 - Distillate prices are up 64.5% year-over-year.
- Uplift per MWh is lower compared to the previous month.
 - Uplift (not including NYISO cost of operations) is (\$1.73)/MWh; lower than (\$1.50)/MWh in January.
 - Local Reliability Share is \$0.04/MWh, lower than \$0.09/MWh in January.
 - Statewide Share is (\$1.77)/MWh, lower than (\$1.59)/MWh in January.
 - TSA \$ per NYC MWh is \$2.98/MWh.
 - Total uplift costs (Schedule 1 components including NYISO Cost of Operations) are higher than January.

Daily NYISO Average Cost/MWh (Energy & Ancillary Services)*
2021 Annual Average \$47.59/MWh
February 2021 YTD Average \$52.99/MWh
February 2022 YTD Average \$118.36/MWh



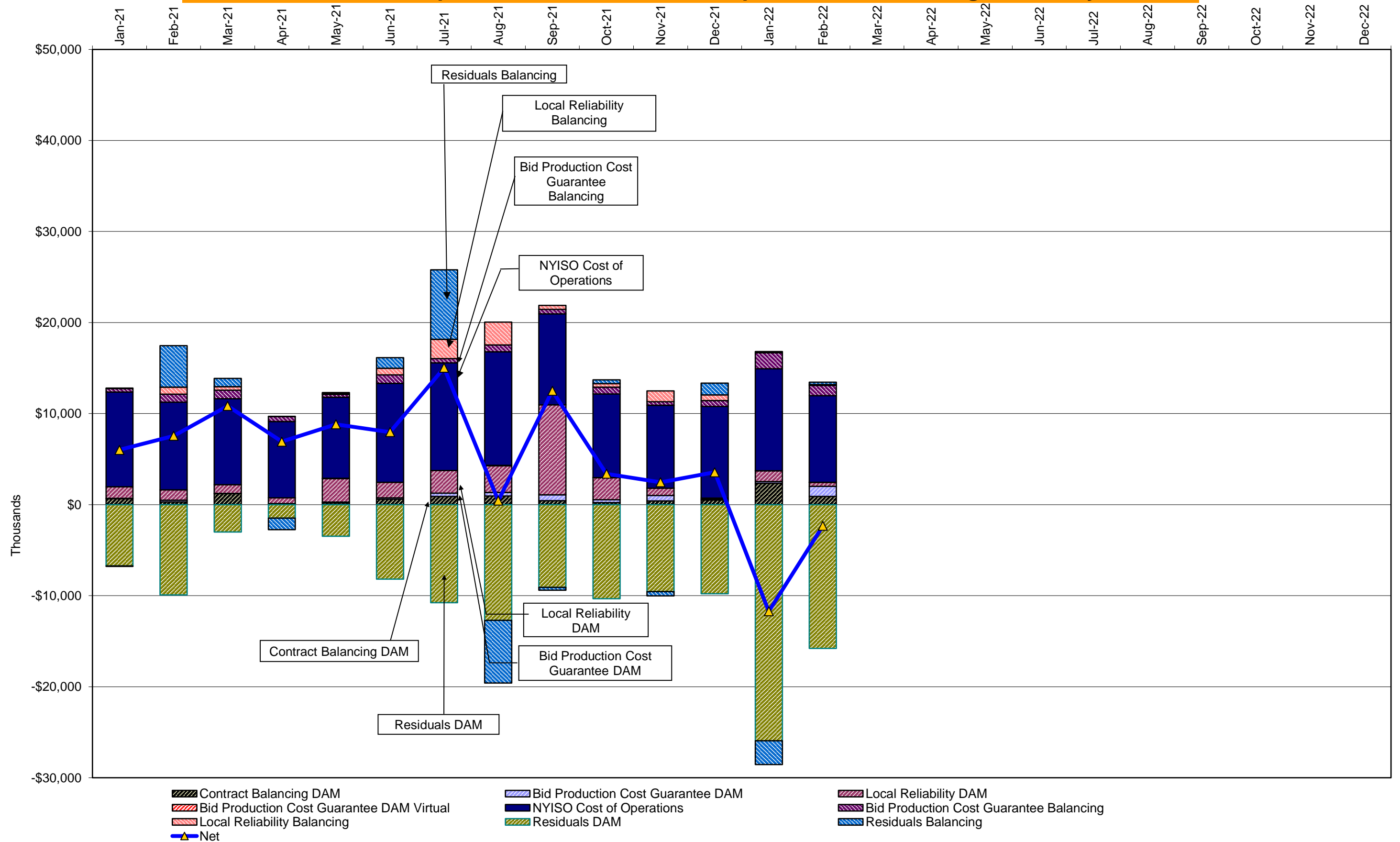
* Excludes ICAP payments.

NYISO Average Cost/MWh (Energy and Ancillary Services) *
from the LBMP Customer point of view

2022	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
LBMP	134.79	94.06										
NTAC	1.43	0.95										
Reserve	1.26	1.21										
Regulation	0.27	0.19										
NYISO Cost of Operations	0.73	0.72										
FERC Fee Recovery	0.07	0.08										
Uplift	(1.50)	(1.73)										
Uplift: Local Reliability Share	0.09	0.04										
Uplift: Statewide Share	(1.59)	(1.77)										
Voltage Support and Black Start	0.42	0.41										
Avg Monthly Cost	137.41	95.82										
 Avg YTD Cost	137.49	118.36										
 TSA \$ per NYC MWh	0.00	2.98										
 2021	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
LBMP	37.83	63.70	28.59	22.79	25.72	39.37	45.16	55.48	47.68	52.97	53.92	47.99
NTAC	1.35	1.20	1.26	1.54	2.09	2.05	2.01	1.37	1.23	1.67	2.03	1.40
Reserve	0.49	0.81	0.57	0.56	0.54	0.45	0.44	0.44	0.50	0.75	0.70	0.57
Regulation	0.07	0.13	0.09	0.10	0.08	0.07	0.06	0.05	0.09	0.13	0.15	0.11
NYISO Cost of Operations	0.74	0.74	0.74	0.74	0.76	0.76	0.76	0.76	0.75	0.74	0.75	0.73
FERC Fee Recovery	0.08	0.09	0.09	0.11	0.10	0.08	0.07	0.06	0.08	0.09	0.09	0.08
Uplift	(0.31)	(0.15)	0.11	(0.12)	(0.19)	(0.50)	(0.09)	(0.81)	0.00	(0.59)	(0.58)	(0.48)
Uplift: Local Reliability Share	0.09	0.15	0.11	0.06	0.22	0.17	0.30	0.33	0.78	0.23	0.16	0.05
Uplift: Statewide Share	(0.40)	(0.30)	0.00	(0.18)	(0.41)	(0.68)	(0.39)	(1.14)	(0.78)	(0.81)	(0.74)	(0.53)
Voltage Support and Black Start	0.43	0.43	0.43	0.44	0.44	0.44	0.44	0.44	0.44	0.43	0.44	0.42
Avg Monthly Cost	40.61	66.87	31.81	26.06	29.45	42.65	48.79	57.73	50.70	56.11	57.43	50.76
 Avg YTD Cost	40.69	52.99	46.57	42.41	40.10	40.59	42.05	44.63	45.34	46.35	47.29	47.59
 TSA \$ per NYC MWh	0.00	0.00	0.00	0.00	0.52	0.90	0.93	0.24	0.56	0.39	0.10	0.00

* Excludes ICAP payments.
Market Mitigation and Analysis
Prepared: 3/8/2022 12:36 PM

NYISO Dollar Flows - Uplift - OATT Schedule 1 components - Data through February 28, 2022



DAM Contract Balancing amounts are for payments made to generating units to make them whole for being dispatched below their Day-Ahead schedule, as a result of out-of-merit dispatches.

DAM Bid Production Cost Guarantees for Virtual Transactions are included in the chart and are shown from the inception of Virtual Transactions. These values are small and cannot be identified on the chart.

DAM residuals consist of both energy and loss revenue collections and payments. By design, there is a net over collection of revenues due to the difference between the marginal losses paid to generation and the average losses charged to loads.

NYISO Markets Transactions

<u>2022</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
<u>Day Ahead Market MWh</u>	14,327,101	12,477,485										
DAM LSE Internal LBMP Energy Sales	57%	56%										
DAM External TC LBMP Energy Sales	7%	8%										
DAM Bilateral - Internal Bilaterals	28%	28%										
DAM Bilateral - Import/Non-LBMP Market Bilaterals	4%	4%										
DAM Bilateral - Export/Non-LBMP Market Bilaterals	2%	2%										
DAM Bilateral - Wheel Through Bilaterals	2%	2%										
<u>Balancing Energy Market MWh</u>	942,823	742,449										
Balancing Energy LSE Internal LBMP Energy Sales	88%	83%										
Balancing Energy External TC LBMP Energy Sales	16%	19%										
Balancing Energy Bilateral - Internal Bilaterals	1%	2%										
Balancing Energy Bilateral - Import/Non-LBMP Market Bilaterals	0%	0%										
Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals	4%	9%										
Balancing Energy Bilateral - Wheel Through Bilaterals	-9%	-13%										
<u>Transactions Summary</u>												
LBMP	67%	66%										
Internal Bilaterals	26%	27%										
Import Bilaterals	3%	4%										
Export Bilaterals	2%	2%										
Wheels Through	1%	1%										
<u>Market Share of Total Load</u>												
Day Ahead Market	93.8%	94.4%										
Balancing Energy +	6.2%	5.6%										
Total MWH	15,269,924	13,219,933										
Average Daily Energy Sendout/Month GWh	451	429										

<u>2021</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
<u>Day Ahead Market MWh</u>	14,108,848	13,325,329	12,843,278	11,204,262	11,854,214	14,120,662	15,843,724	16,032,238	12,759,550	11,852,213	11,496,431	13,068,538
DAM LSE Internal LBMP Energy Sales	60%	59%	56%	55%	56%	61%	65%	64%	61%	59%	60%	57%
DAM External TC LBMP Energy Sales	5%	4%	3%	2%	2%	3%	2%	4%	3%	4%	3%	6%
DAM Bilateral - Internal Bilaterals	31%	30%	32%	35%	35%	29%	27%	26%	29%	30%	32%	30%
DAM Bilateral - Import/Non-LBMP Market Bilaterals	1%	4%	4%	5%	4%	4%	3%	3%	4%	4%	3%	3%
DAM Bilateral - Export/Non-LBMP Market Bilaterals	2%	2%	2%	2%	2%	1%	1%	1%	2%	2%	2%	2%
DAM Bilateral - Wheel Through Bilaterals	2%	2%	3%	2%	2%	2%	2%	2%	2%	2%	1%	2%
<u>Balancing Energy Market MWh</u>	29,179	-308,157	-70,279	30,603	-36,350	247,874	-367,232	454,982	543,392	511,553	639,571	675,223
Balancing Energy LSE Internal LBMP Energy Sales	-215%	-151%	-367%	-456%	-398%	53%	-135%	82%	65%	63%	74%	87%
Balancing Energy External TC LBMP Energy Sales	374%	59%	365%	578%	440%	60%	41%	34%	40%	39%	26%	18%
Balancing Energy Bilateral - Internal Bilaterals	49%	4%	27%	34%	0%	-1%	3%	3%	1%	2%	2%	2%
Balancing Energy Bilateral - Import/Non-LBMP Market Bilaterals	0%	0%	0%	0%	0%	0%	0%	0%	0%	1%	0%	0%
Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals	50%	5%	32%	34%	21%	5%	3%	2%	4%	5%	7%	8%
Balancing Energy Bilateral - Wheel Through Bilaterals	-158%	-17%	-158%	-90%	-163%	-17%	-11%	-21%	-9%	-10%	-8%	-15%
<u>Transactions Summary</u>												
LBMP	65%	62%	59%	57%	58%	65%	66%	69%	66%	64%	65%	65%
Internal Bilaterals	31%	31%	33%	35%	35%	29%	28%	25%	27%	28%	30%	28%
Import Bilaterals	1%	4%	4%	5%	4%	3%	3%	3%	4%	4%	3%	3%
Export Bilaterals	2%	2%	2%	2%	2%	2%	1%	1%	2%	2%	2%	2%
Wheels Through	2%	2%	2%	2%	2%	1%	1%	1%	2%	2%	0%	1%
<u>Market Share of Total Load</u>												
Day Ahead Market	99.8%	102.4%	100.6%	99.7%	100.3%	98.3%	102.4%	97.2%	95.9%	95.9%	94.7%	95.1%
Balancing Energy +	0.2%	-2.4%	-0.6%	0.3%	-0.3%	1.7%	-2.4%	2.8%	4.1%	4.1%	5.3%	4.9%
Total MWH	14,138,027	13,017,172	12,772,999	11,234,865	11,817,864	14,368,536	15,476,492	16,487,220	13,302,943	12,363,765	12,136,001	13,743,761
Average Daily Energy Sendout/Month GWh	427	434	381	354	365	458	483	504	420	373	387	408

+ Balancing Energy: Load(MW) purchased at Real Time LBMP.

* The signs for the detail section intuitively reflect the direction of power flow eliminating the use of double negatives when Balancing Energy is negative.

Notes: Percent totals may not equal 100% due to rounding.

Virtual Transactions are not reflected in this chart.

NYISO Markets 2022 Energy Statistics

	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
<u>DAY AHEAD LBMP</u>												
Price *	\$124.39	\$85.98										
Standard Deviation	\$51.94	\$39.56										
Load Weighted Price **	\$128.16	\$88.17										
<u>RTC LBMP</u>												
Price *	\$127.16	\$85.48										
Standard Deviation	\$77.62	\$55.20										
Load Weighted Price **	\$130.45	\$88.33										
<u>REAL TIME LBMP</u>												
Price *	\$130.43	\$83.85										
Standard Deviation	\$93.35	\$57.99										
Load Weighted Price **	\$133.98	\$86.99										
Average Daily Energy Sendout/Month GWh	451	429										

NYISO Markets 2021 Energy Statistics

	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
<u>DAY AHEAD LBMP</u>												
Price *	\$34.37	\$57.30	\$27.47	\$20.46	\$22.95	\$33.36	\$40.38	\$50.30	\$45.48	\$50.66	\$51.90	\$44.24
Standard Deviation	\$14.58	\$24.48	\$8.23	\$4.58	\$6.28	\$15.88	\$15.56	\$22.37	\$12.42	\$11.04	\$11.83	\$13.72
Load Weighted Price **	\$35.31	\$58.67	\$28.12	\$20.81	\$23.75	\$36.28	\$42.84	\$53.93	\$47.08	\$51.92	\$52.98	\$45.33
<u>RTC LBMP</u>												
Price *	\$34.32	\$49.25	\$25.59	\$21.30	\$25.36	\$39.69	\$42.25	\$58.87	\$50.07	\$51.41	\$52.37	\$44.16
Standard Deviation	\$20.93	\$23.34	\$12.67	\$7.91	\$11.17	\$34.08	\$47.97	\$47.79	\$22.24	\$13.96	\$16.97	\$17.49
Load Weighted Price **	\$35.40	\$50.48	\$26.37	\$21.67	\$26.50	\$44.41	\$45.27	\$64.66	\$52.21	\$52.71	\$53.44	\$45.12
<u>REAL TIME LBMP</u>												
Price *	\$34.59	\$48.22	\$28.06	\$21.10	\$24.62	\$36.58	\$39.61	\$51.46	\$46.37	\$50.41	\$52.52	\$45.13
Standard Deviation	\$29.47	\$26.46	\$26.13	\$10.07	\$10.91	\$25.43	\$26.73	\$37.53	\$18.08	\$14.93	\$20.97	\$23.65
Load Weighted Price **	\$35.89	\$49.57	\$29.33	\$21.55	\$25.78	\$40.76	\$42.20	\$56.04	\$48.21	\$51.66	\$53.68	\$46.29
Average Daily Energy Sendout/Month GWh	427	434	381	354	365	458	483	504	420	373	387	408

* Average zonal load weighted prices.

** Average zonal load weighted prices, load weighted in each hour.

NYISO Monthly Average Internal LBMPs 2021 - 2022

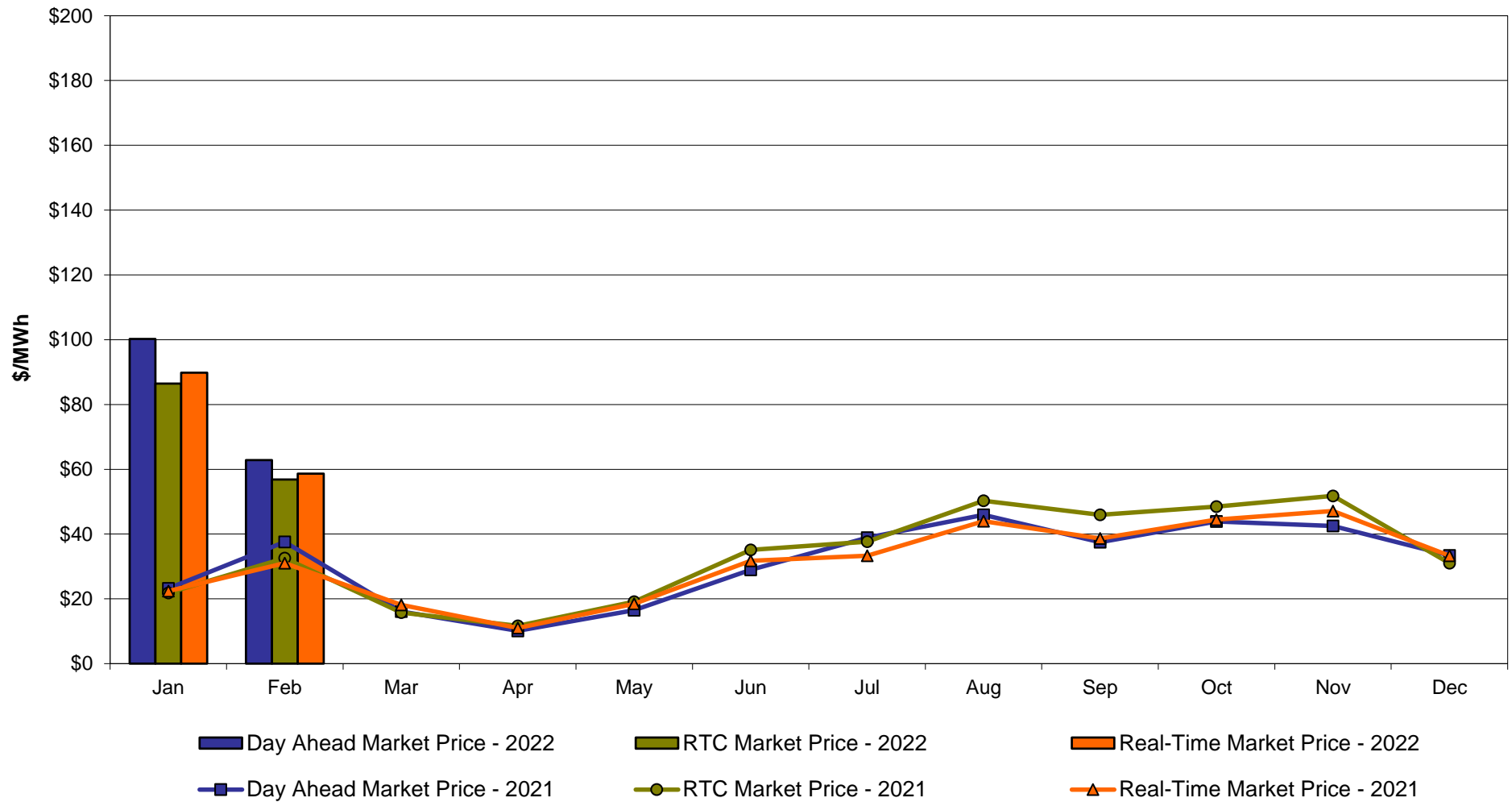


February 2022 Zonal LBMP Statistics for NYISO (\$/MWh)

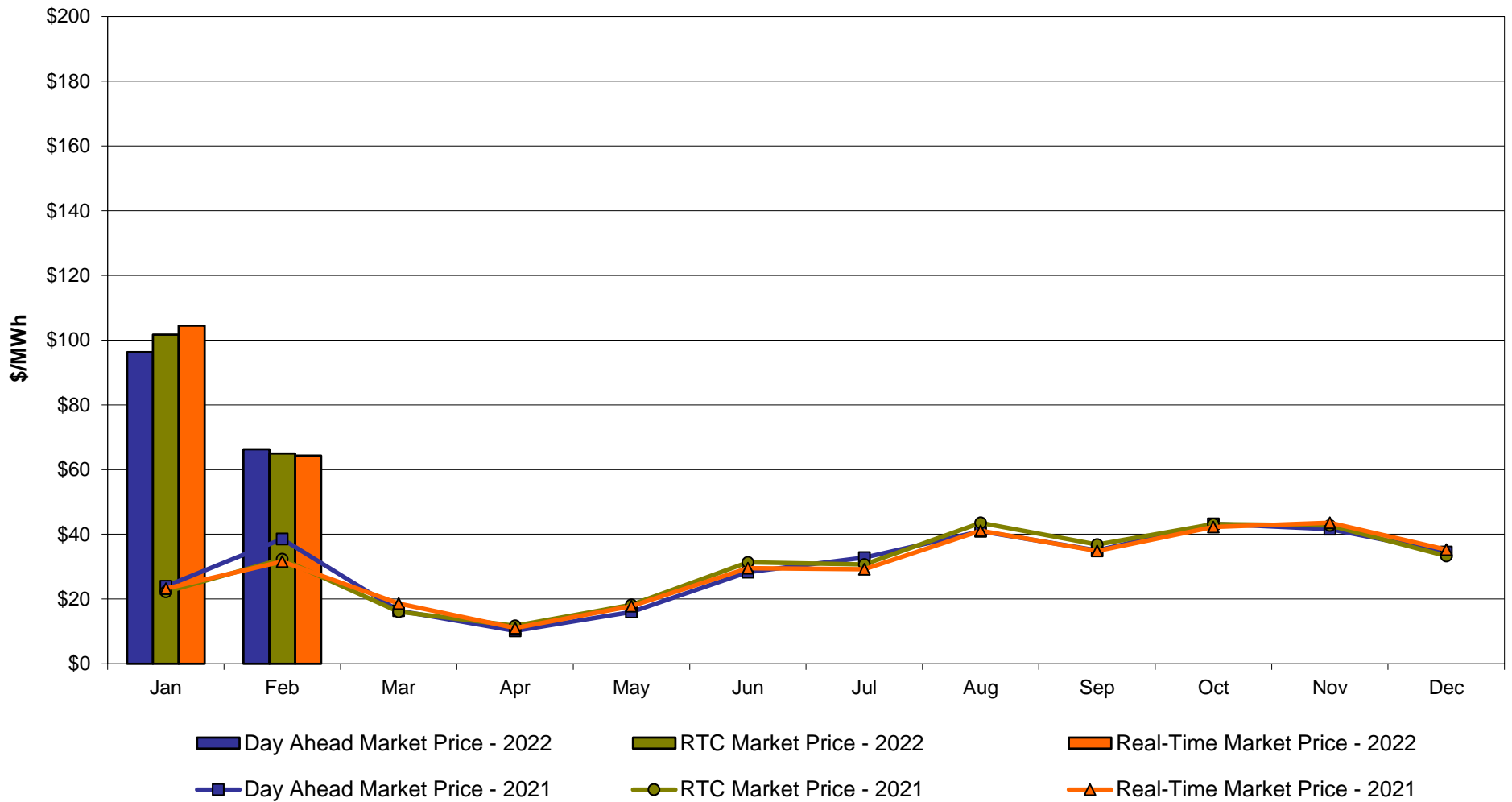
	<u>WEST</u> <u>Zone A</u>	<u>GENESEE</u> <u>Zone B</u>	<u>NORTH</u> <u>Zone D</u>	<u>CENTRAL</u> <u>Zone C</u>	<u>MOHAWK</u> <u>VALLEY</u> <u>Zone E</u>	<u>CAPITAL</u> <u>Zone F</u>	<u>HUDSON</u> <u>VALLEY</u> <u>Zone G</u>	<u>MILLWOOD</u> <u>Zone H</u>	<u>DUNWOODIE</u> <u>Zone I</u>	<u>NEW YORK</u> <u>CITY</u> <u>Zone J</u>	<u>LONG</u> <u>ISLAND</u> <u>Zone K</u>
<u>DAY AHEAD LBMP</u>											
Unweighted Price *	62.83	64.20	60.19	66.26	69.87	104.19	91.37	93.48	93.40	94.62	107.61
Standard Deviation	33.97	37.69	39.92	37.45	39.55	46.65	40.66	41.91	41.87	43.12	47.45
<u>RTC LBMP</u>											
Unweighted Price *	56.87	63.64	60.90	64.99	70.00	107.06	88.04	93.79	91.82	93.60	111.26
Standard Deviation	40.12	51.12	54.15	49.63	56.37	81.32	57.58	64.58	59.95	62.24	85.16
<u>REAL TIME LBMP</u>											
Unweighted Price *	58.61	62.52	60.35	64.31	69.37	106.21	87.29	92.83	90.96	92.83	103.29
Standard Deviation	47.17	52.98	57.05	52.92	60.12	87.50	60.41	67.02	62.78	65.40	71.11
	<u>ONTARIO</u> <u>IESO</u>	<u>HYDRO</u> <u>QUEBEC</u> <u>(Wheel)</u>	<u>HYDRO</u> <u>QUEBEC</u> <u>(Import/Export)</u>	<u>PJM</u>	<u>NEW</u> <u>ENGLAND</u>	<u>CROSS</u> <u>SOUND</u> <u>CABLE</u> <u>Controllable</u> <u>Line</u>	<u>NORTHPORT-</u> <u>NORWALK</u> <u>Controllable</u> <u>Line</u>	<u>NEPTUNE</u> <u>Controllable</u> <u>Line</u>	<u>LINDEN VFT</u> <u>Controllable</u> <u>Line</u>	<u>HUDSON</u> <u>Controllable</u> <u>Line</u>	<u>Dennison</u> <u>Controllable</u> <u>Line</u>
	<u>Zone O</u>	<u>Zone M</u>	<u>Zone M</u>	<u>Zone P</u>	<u>Zone N</u>						
<u>DAY AHEAD LBMP</u>											
Unweighted Price *	51.93	59.87	59.87	63.83	109.23	109.23	108.67	106.13	87.38	93.16	58.87
Standard Deviation	24.85	38.32	38.32	25.55	45.75	49.22	46.45	46.46	37.34	41.70	40.04
<u>RTC LBMP</u>											
Unweighted Price *	53.73	57.71	57.71	55.68	108.89	112.13	110.26	109.48	84.74	87.10	65.27
Standard Deviation	36.22	48.60	48.60	30.89	68.97	86.00	83.74	83.62	52.63	64.97	73.30
<u>REAL TIME LBMP</u>											
Unweighted Price *	54.13	57.36	57.36	55.44	104.70	104.50	104.22	101.59	80.72	90.20	58.08
Standard Deviation	53.64	52.27	52.27	39.07	73.33	72.10	70.81	69.48	95.87	61.37	72.48

* Straight LBMP averages

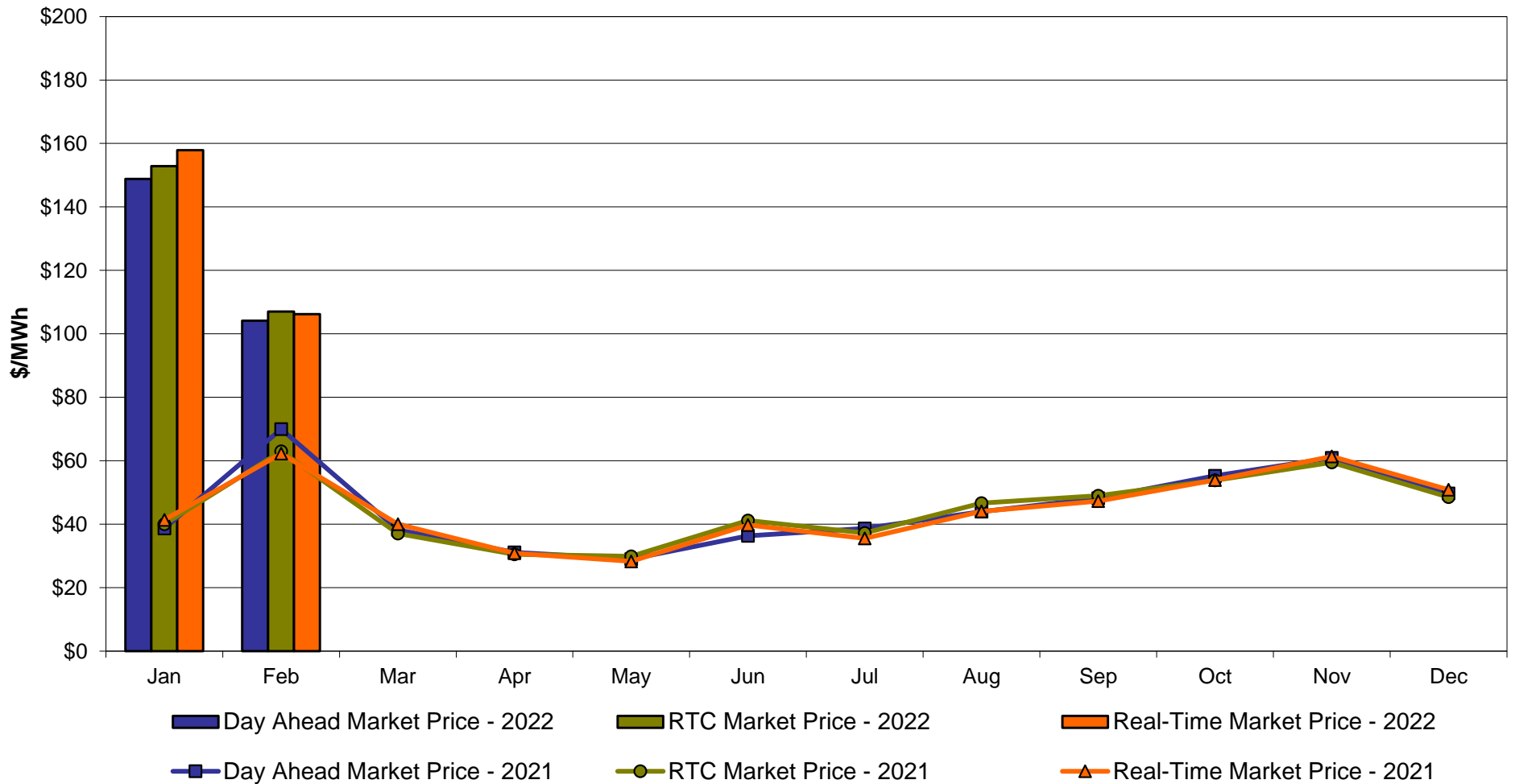
West Zone A **Monthly Average LBMP Prices 2021 - 2022**



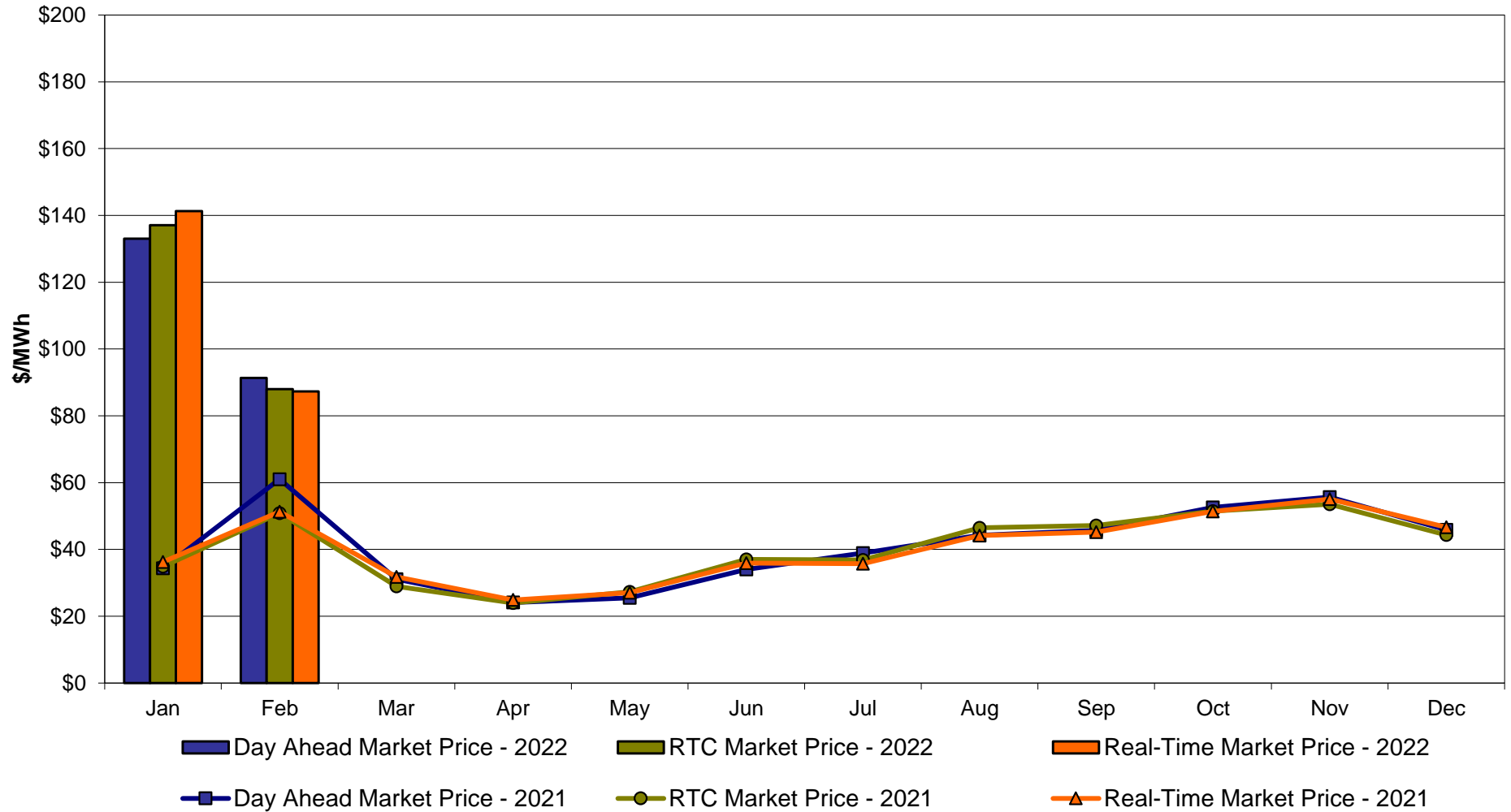
Central Zone C Monthly Average LBMP Prices 2020 - 2021



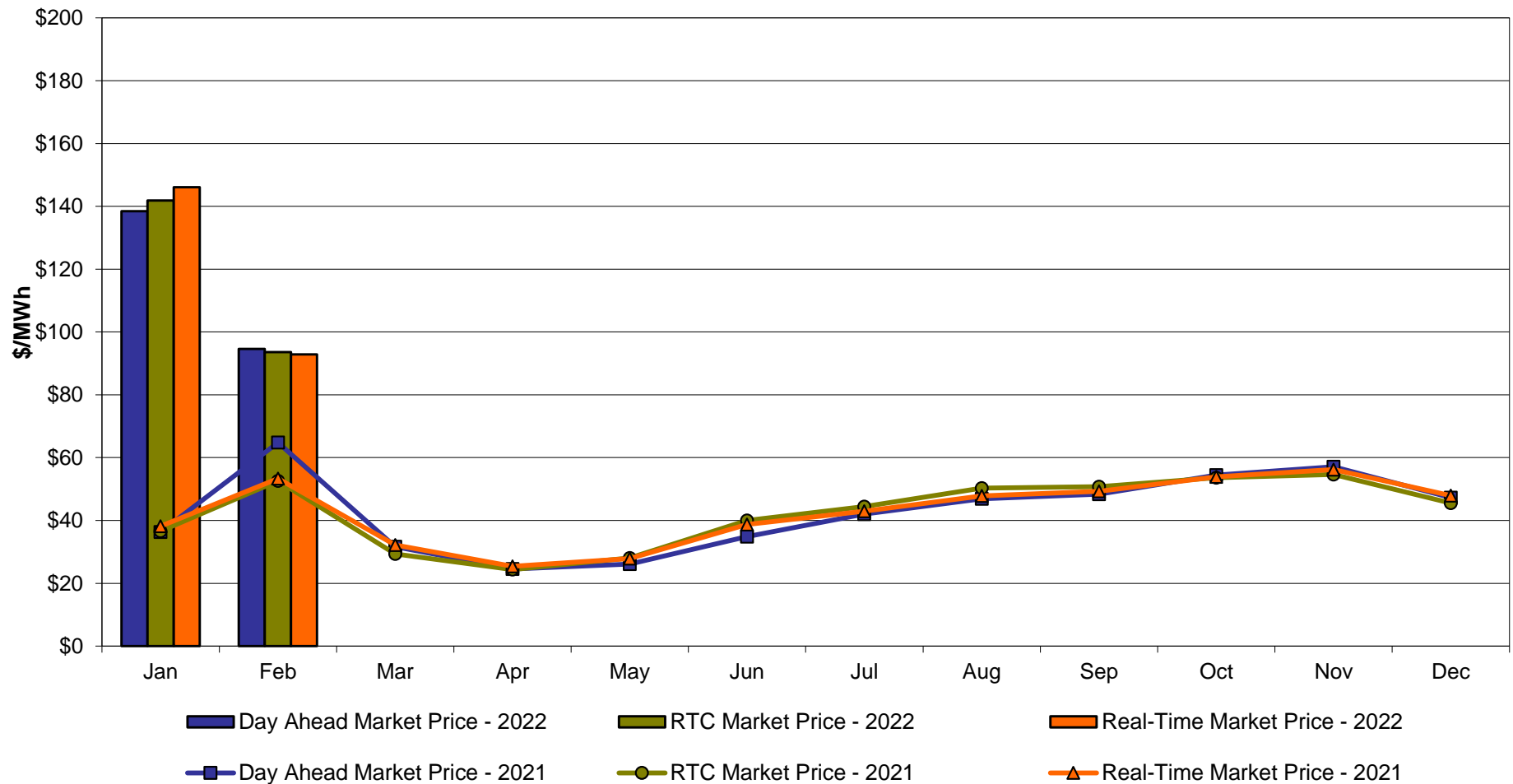
Capital Zone F **Monthly Average LBMP Prices 2021 - 2022**



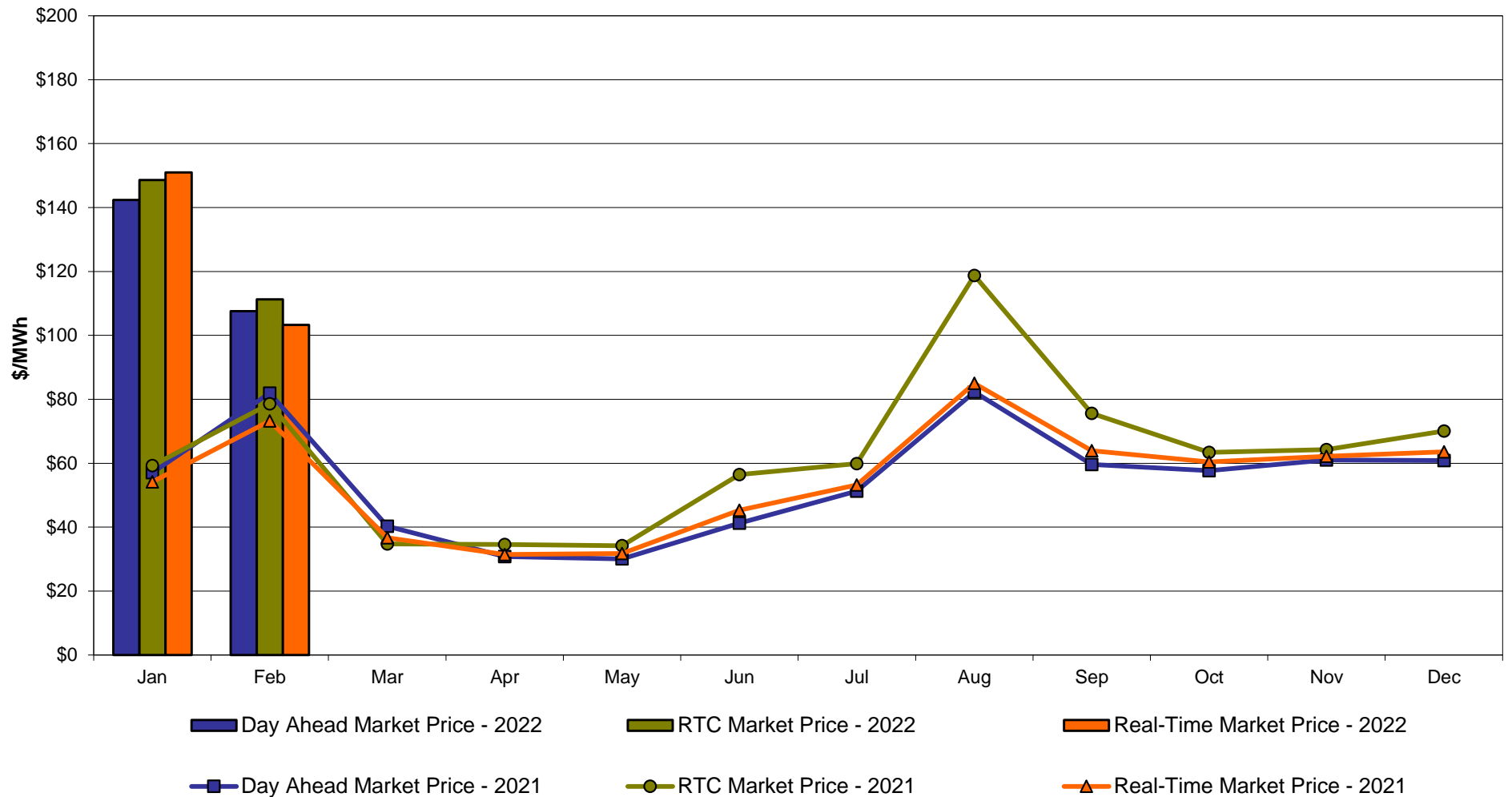
Hudson Valley Zone G Monthly Average LBMP Prices 2020 - 2021



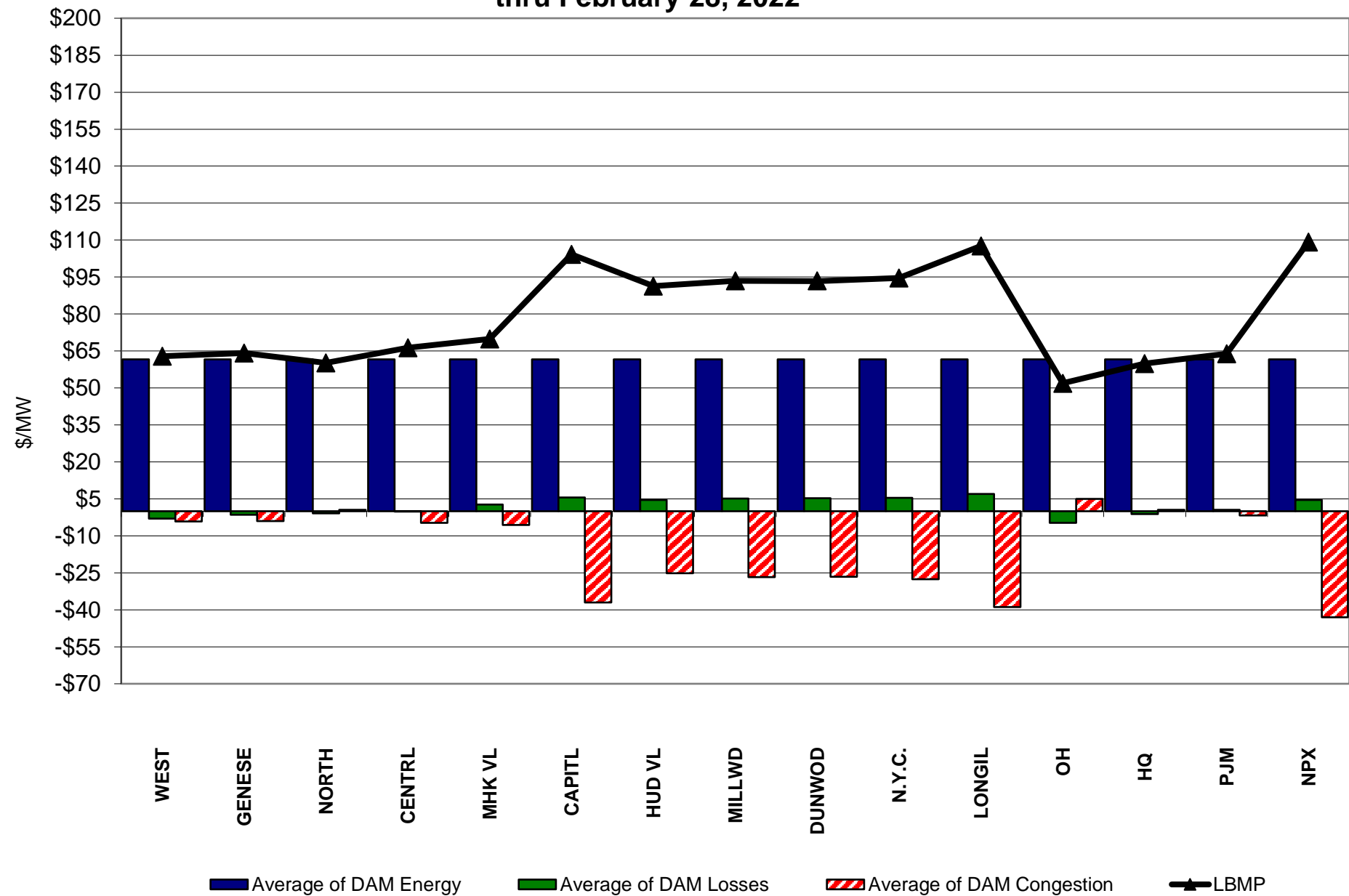
NYC Zone J Monthly Average LBMP Prices 2021 - 2022



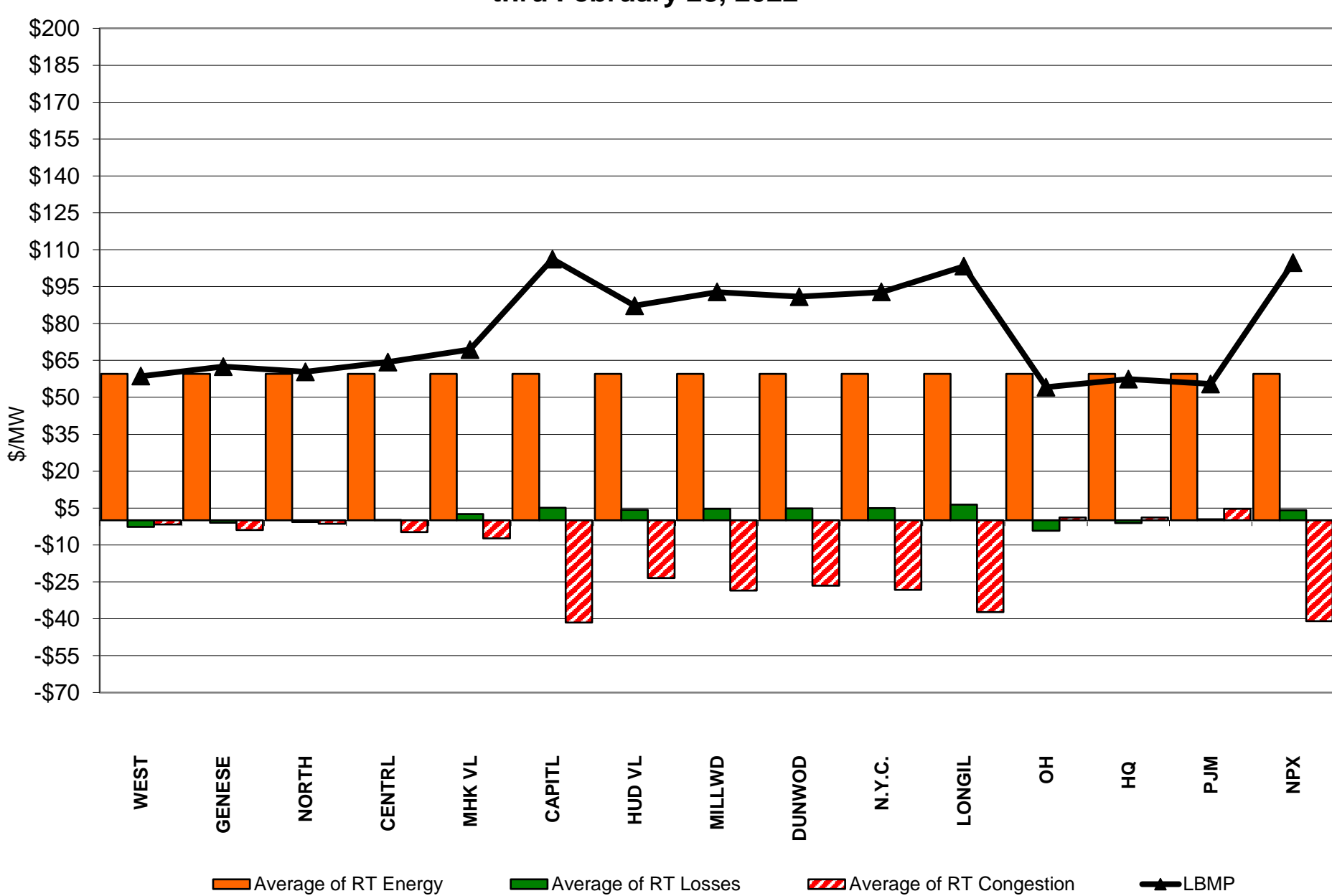
Long Island Zone K Monthly Average LBMP Prices 2020 - 2021



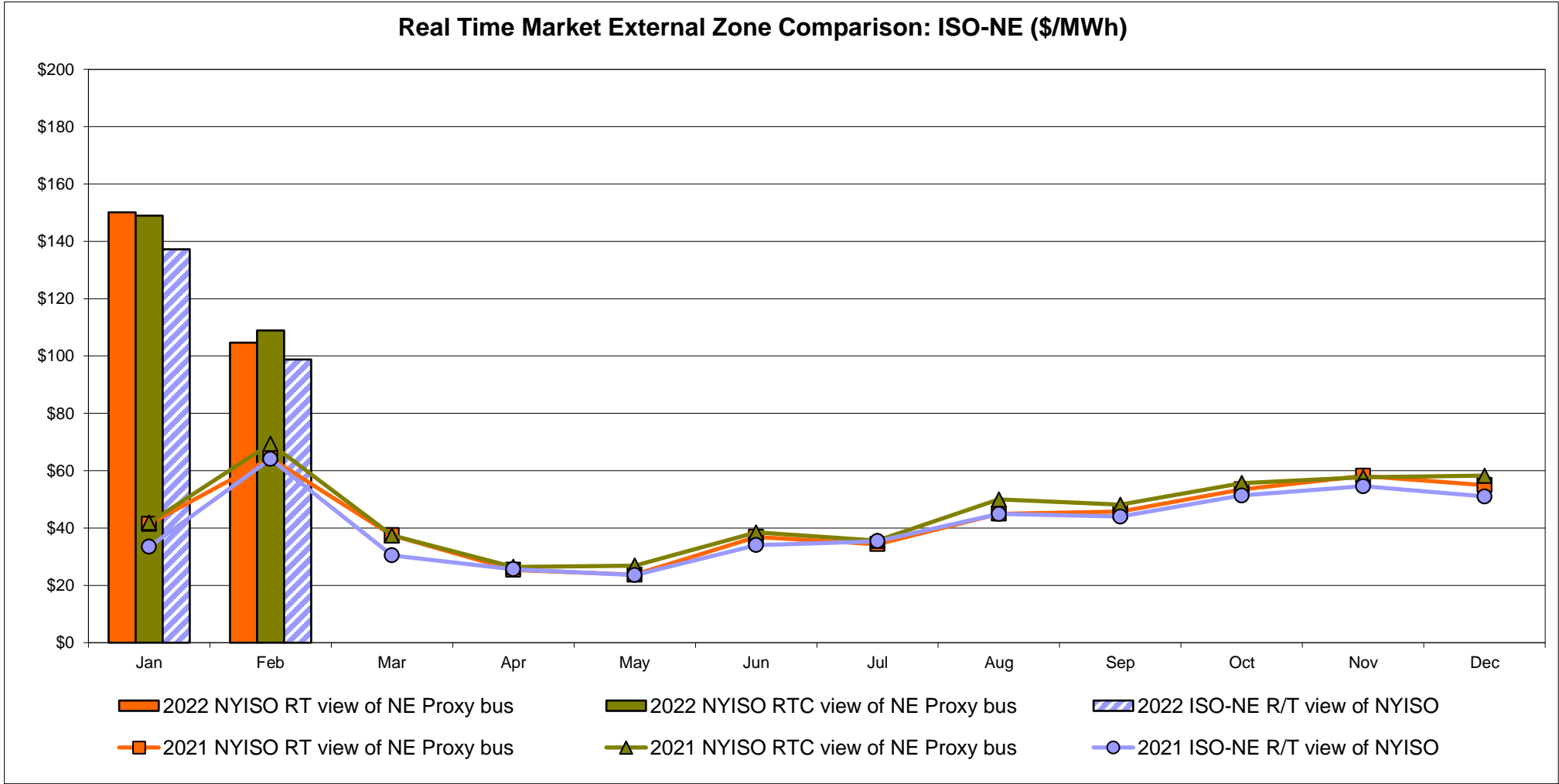
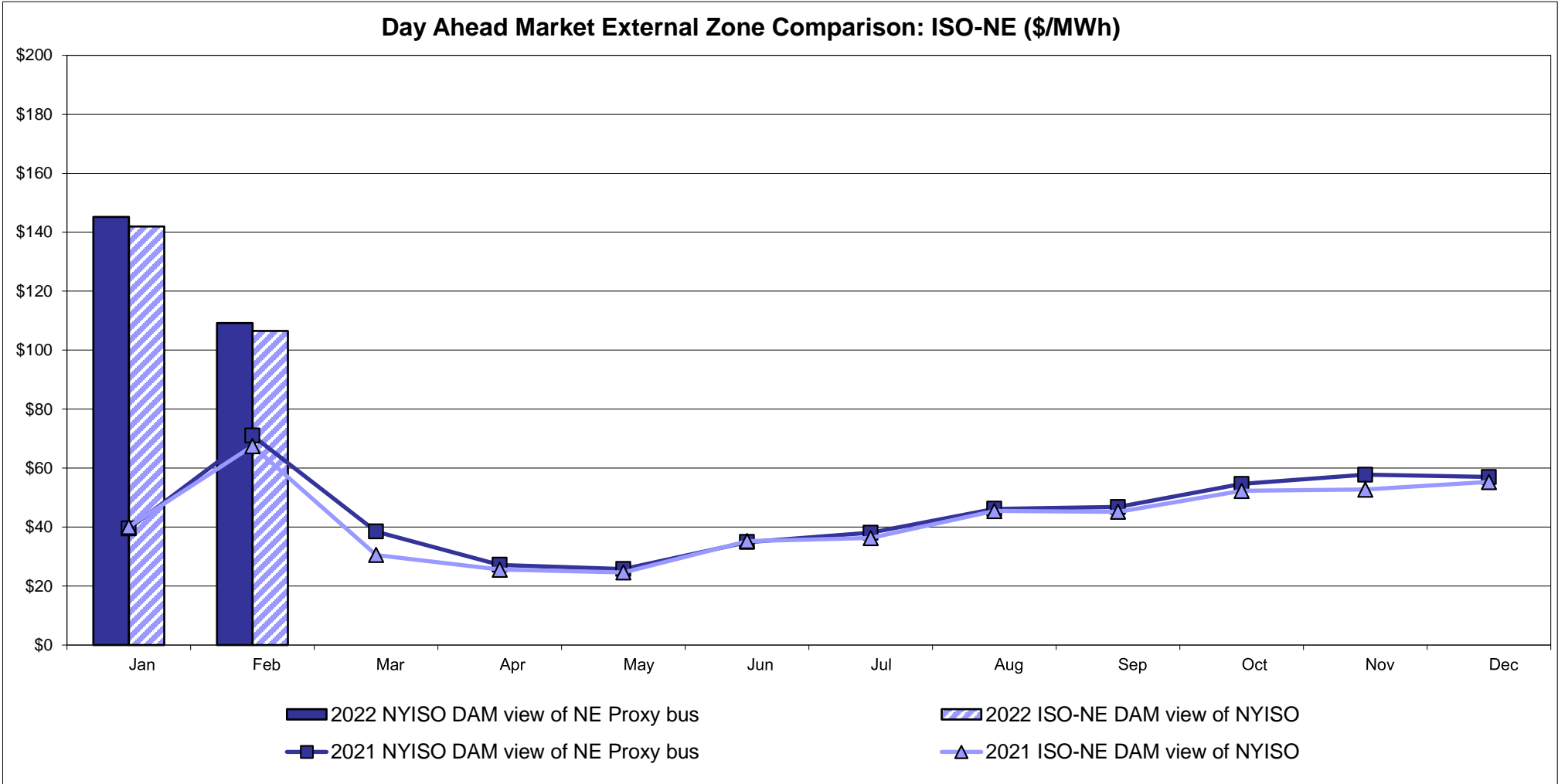
DAM Zonal Unweighted Monthly Average LBMP Components
thru February 28, 2022



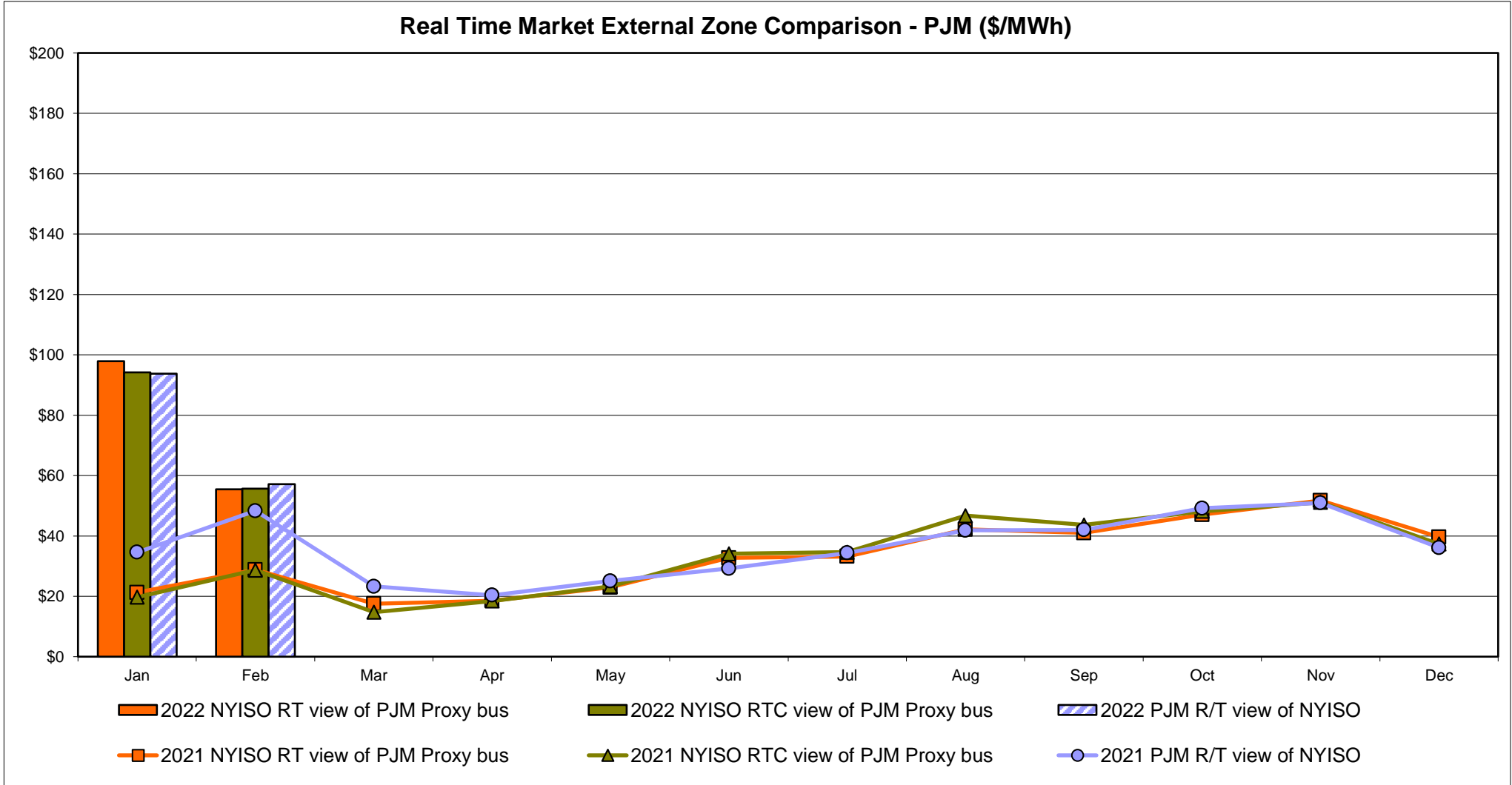
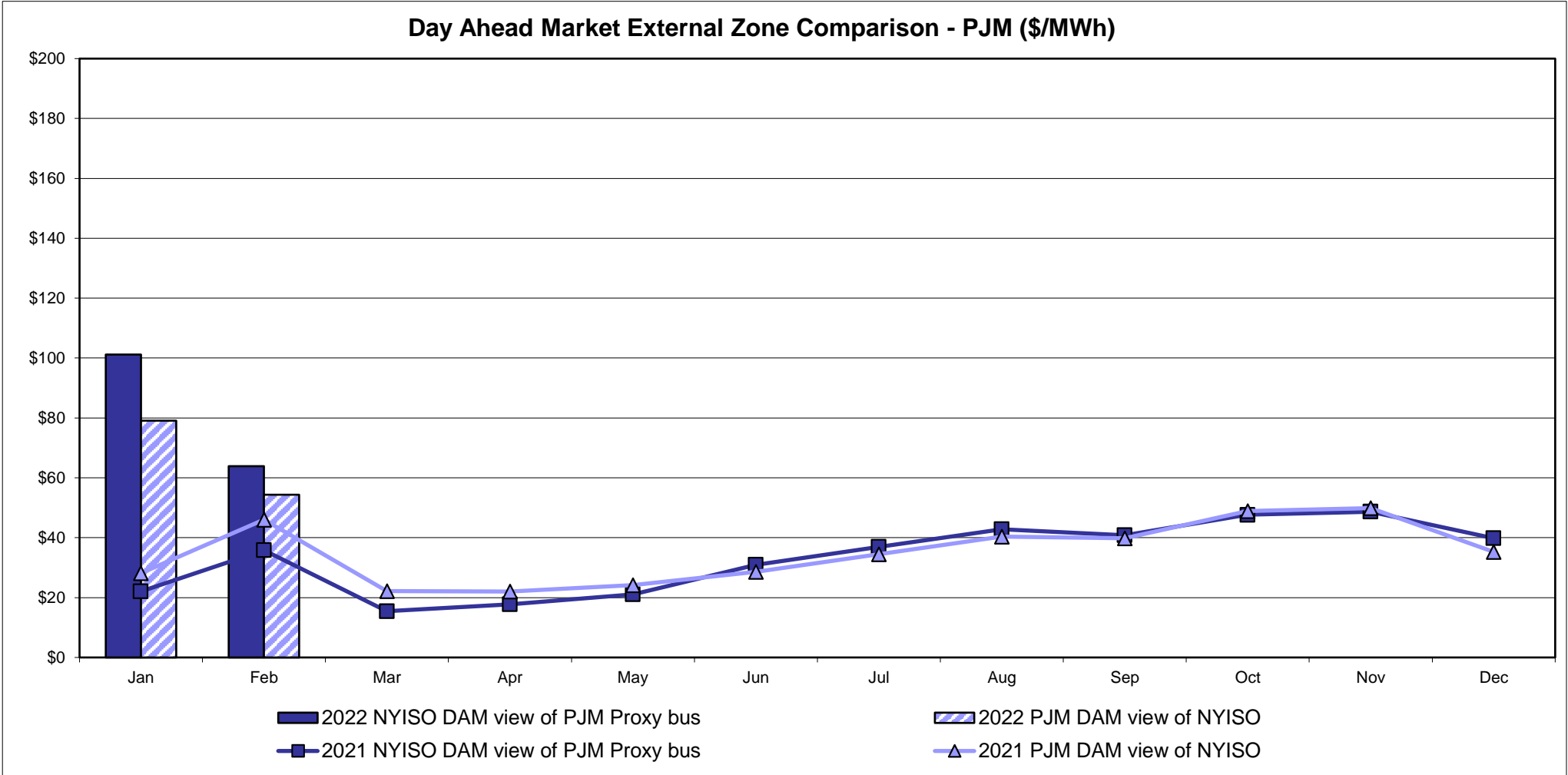
RT Zonal Unweighted Monthly Average LBMP Components
thru February 28, 2022



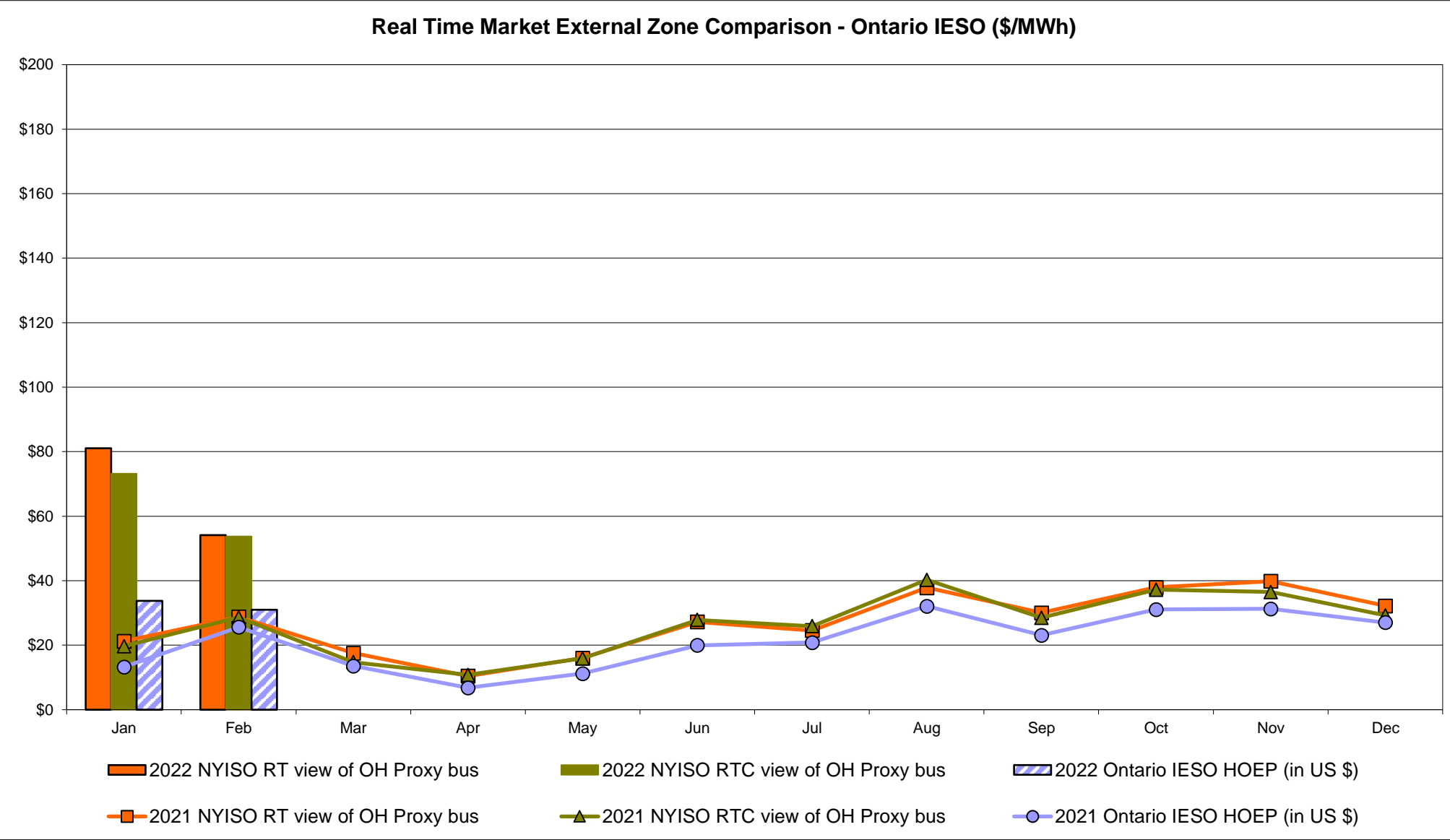
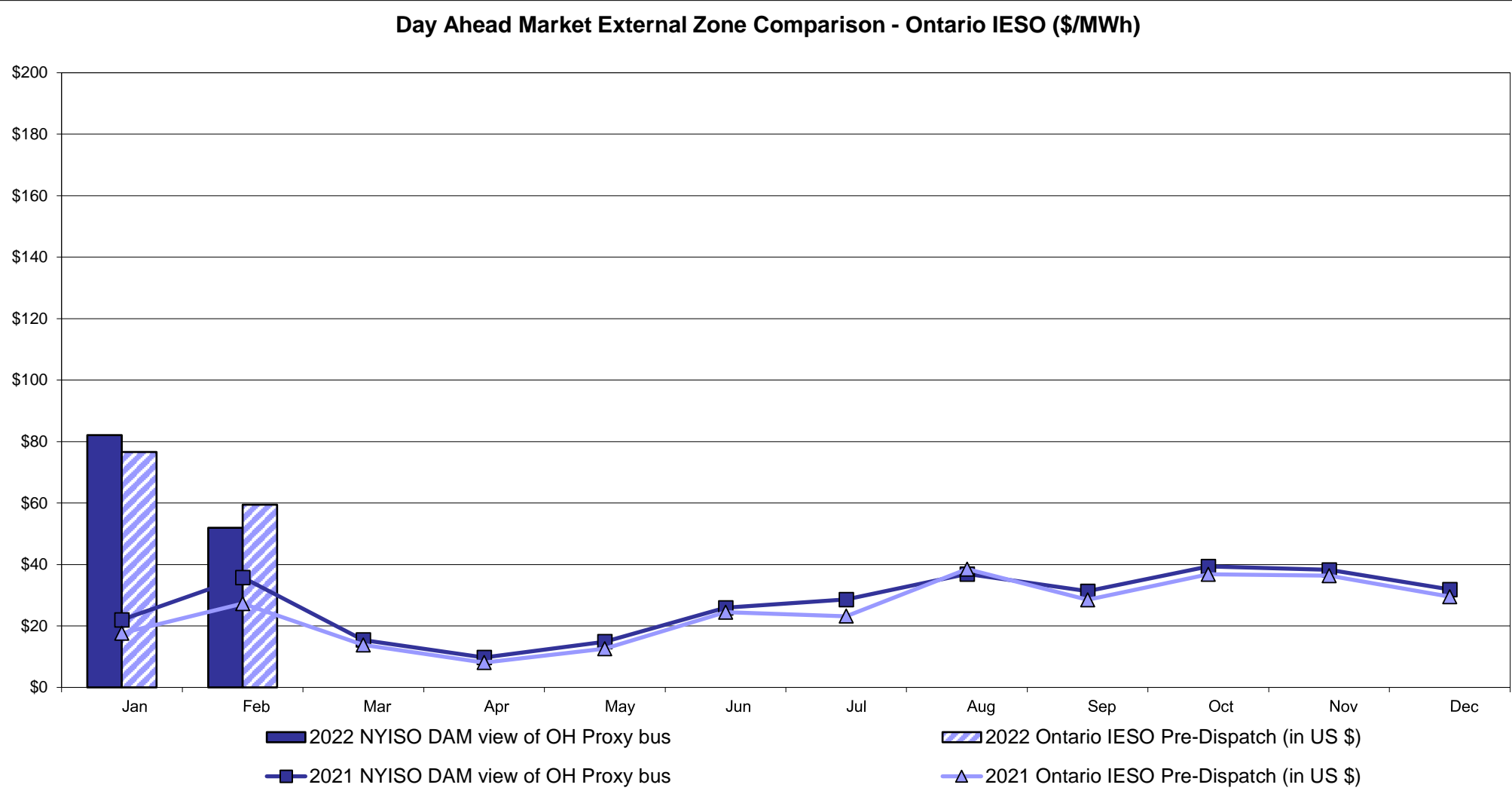
External Comparison ISO-New England



External Comparison PJM

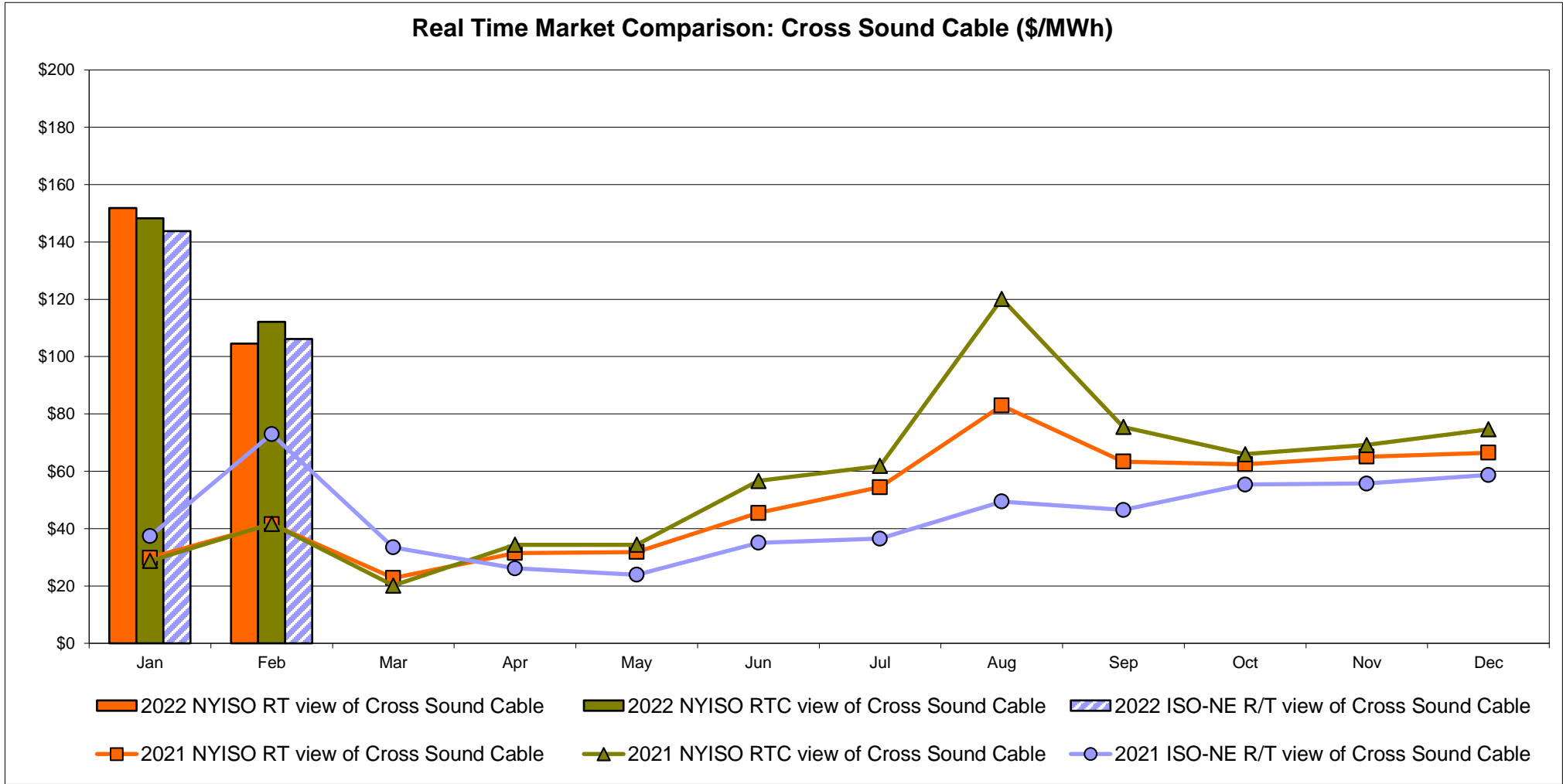
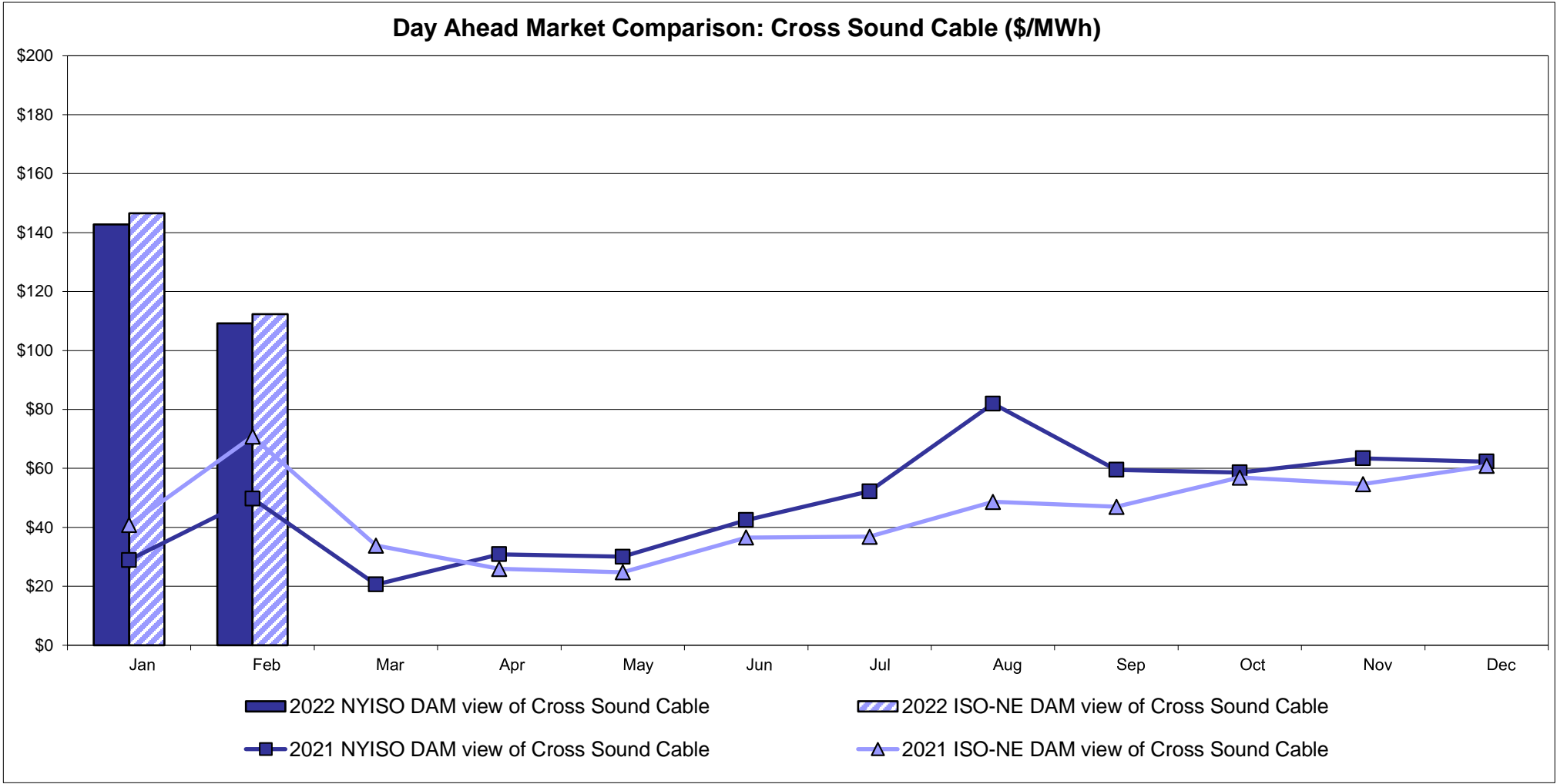


External Comparison Ontario IESO



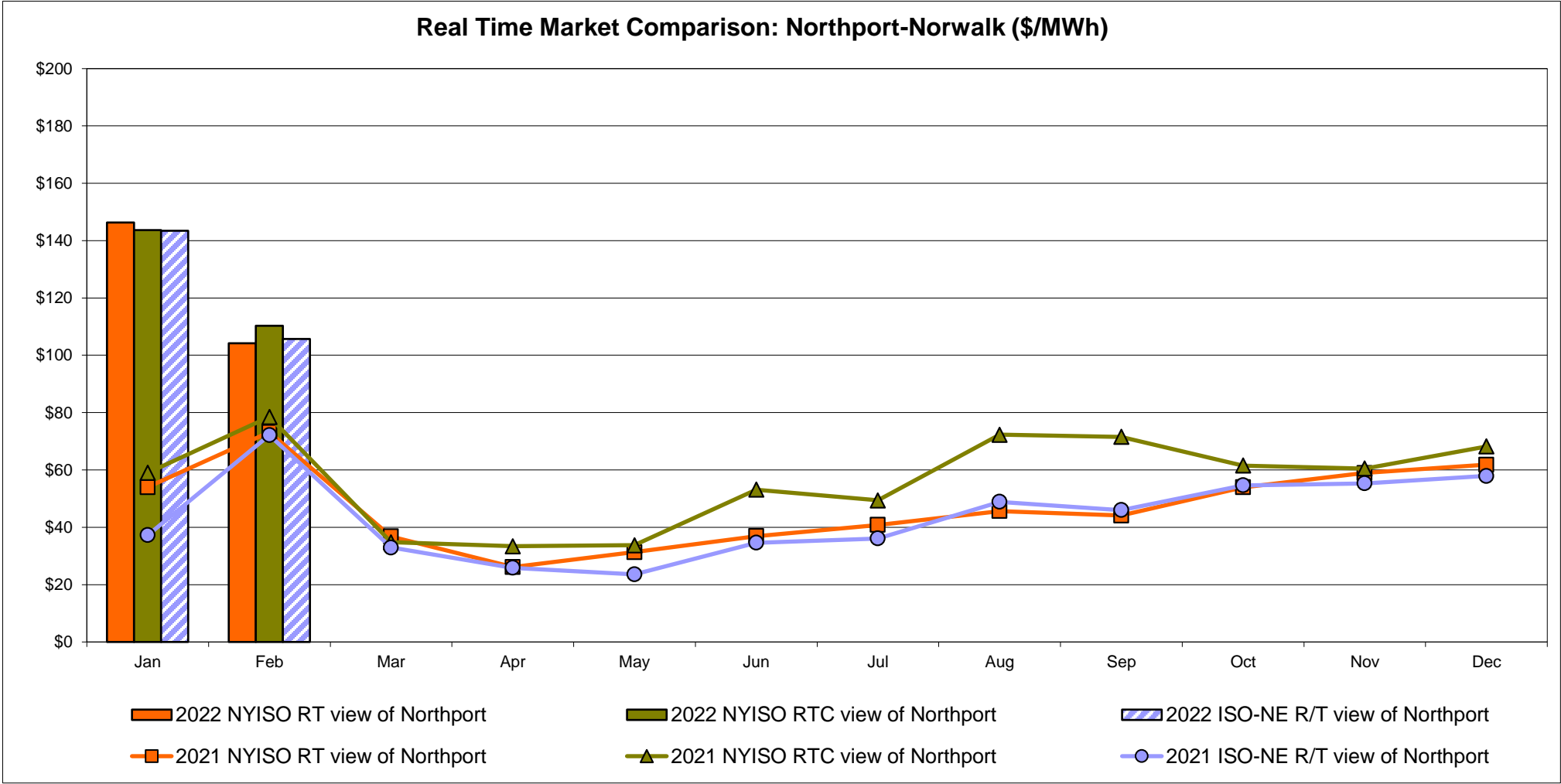
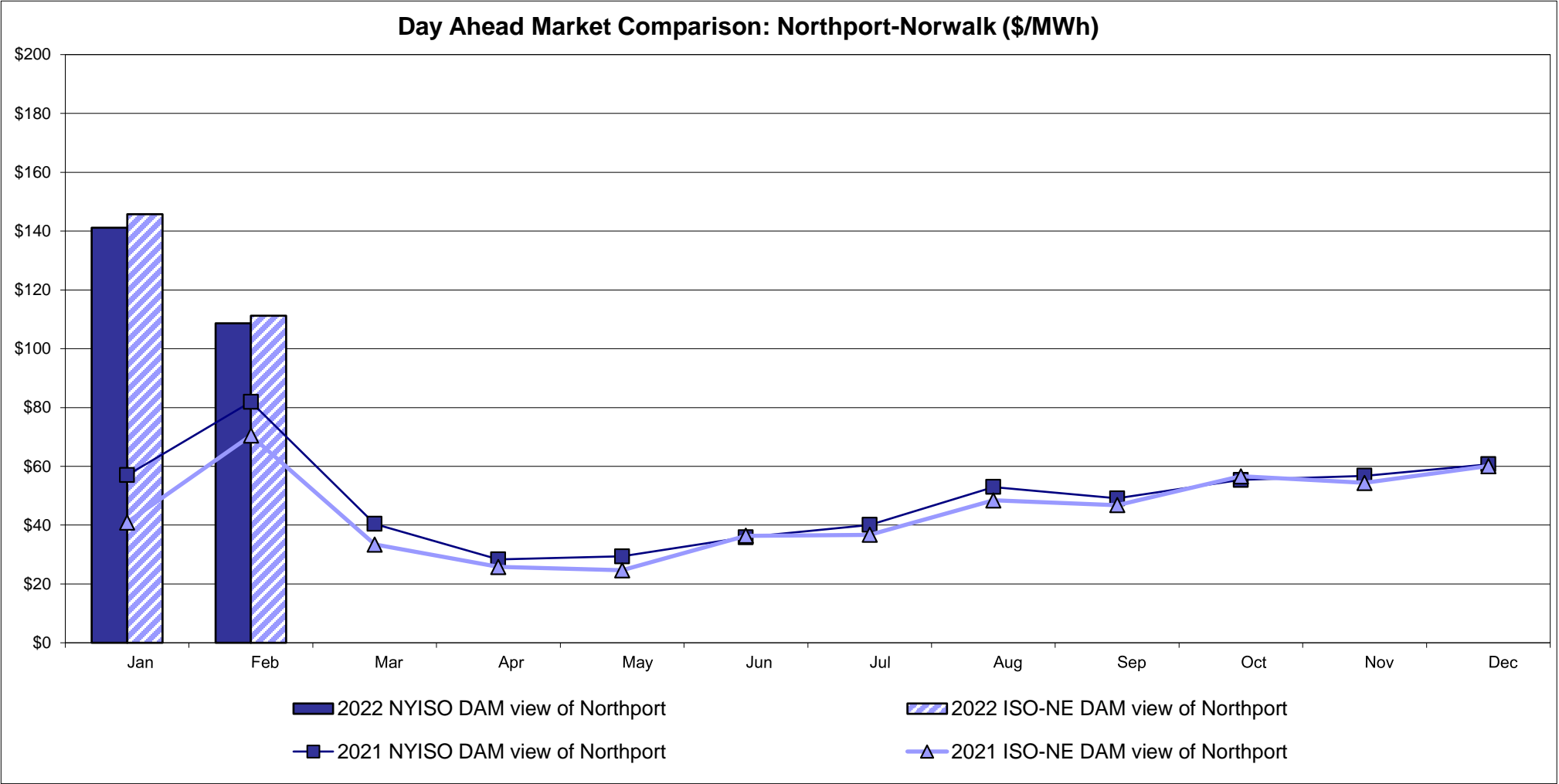
Notes: Exchange factor used for February 2022 was 0.786720163637794 to US
HOEP: Hourly Ontario Energy Price
Pre-Dispatch: Projected Energy Price

External Controllable Line: Cross Sound Cable (New England)



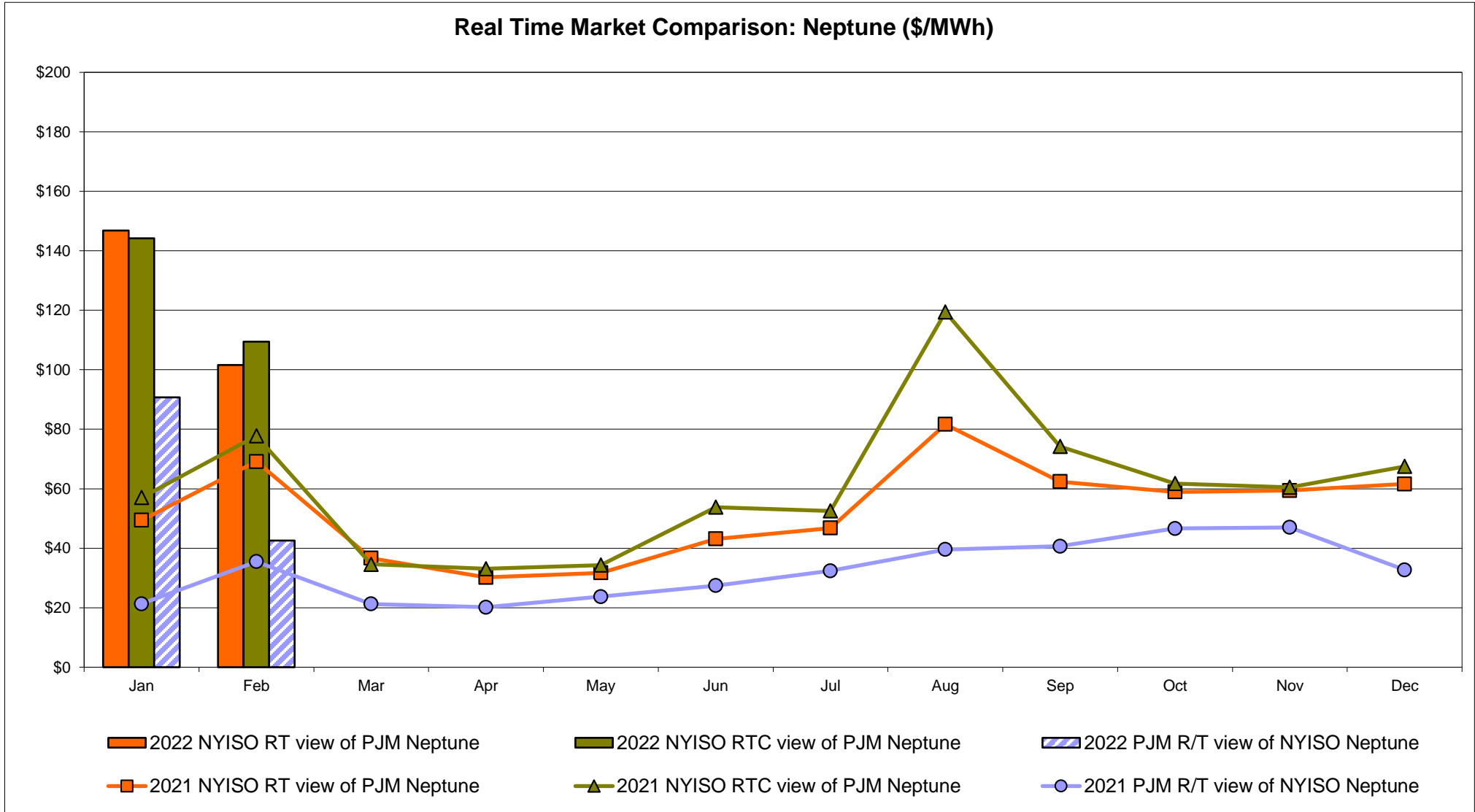
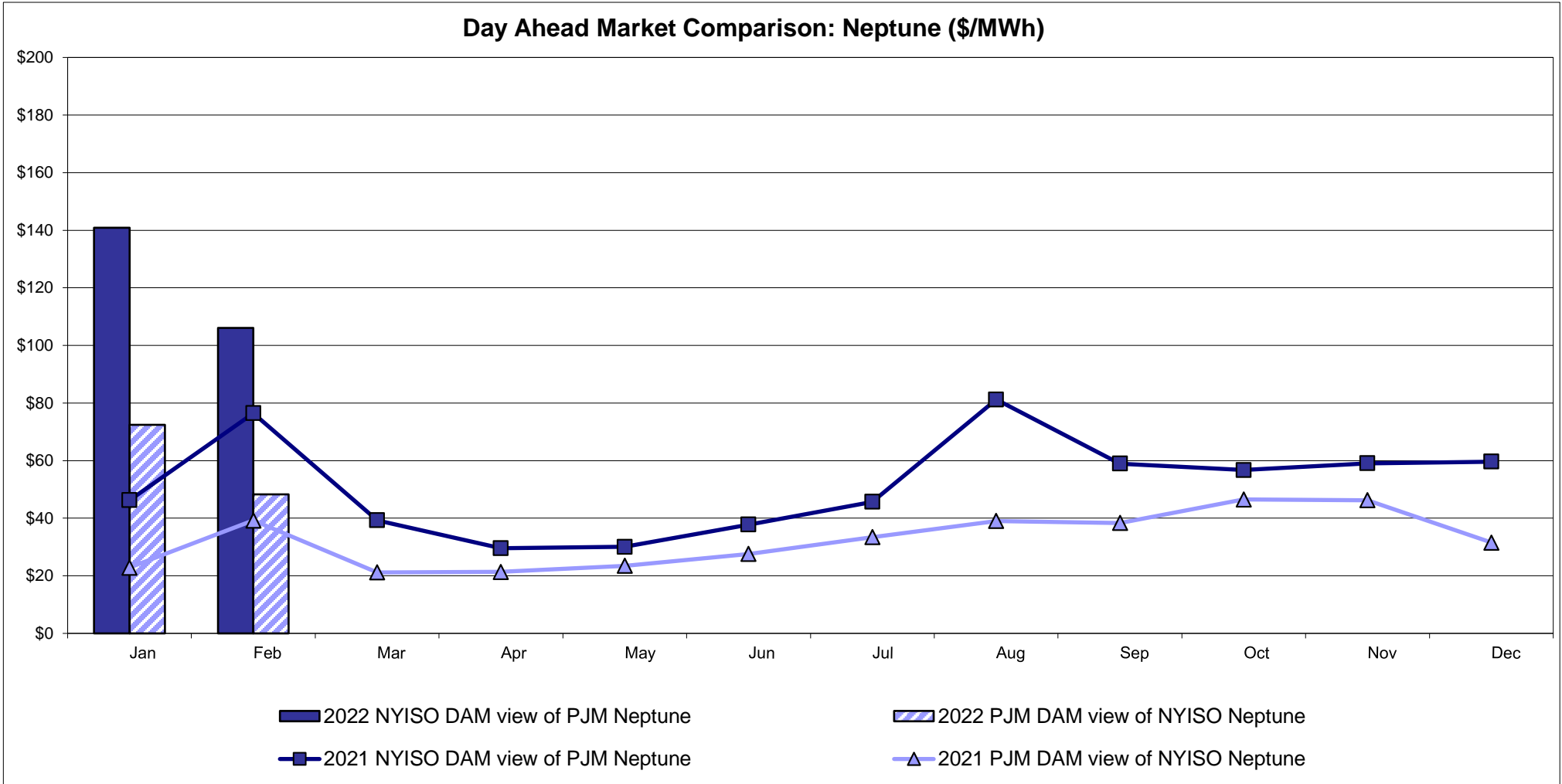
Note:
ISO-NE Forecast is an advisory posting @ 18:00 day before.
The DAM and R/T prices at the Shorham 13899 interface are used for ISO-NE.
The DAM and R/T prices at the CSC interface are used for NYISO.

External Controllable Line: Northport - Norwalk (New England)

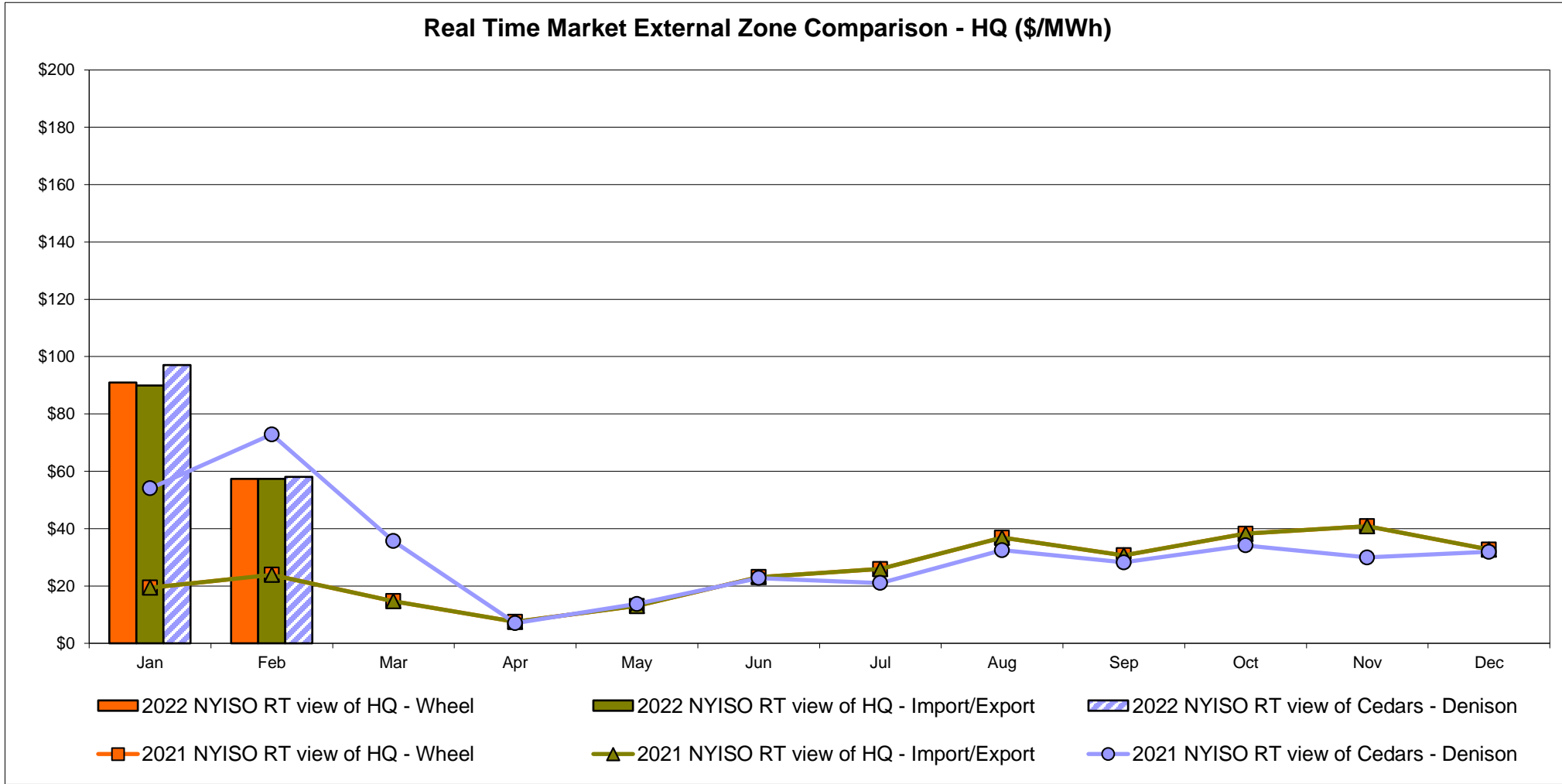
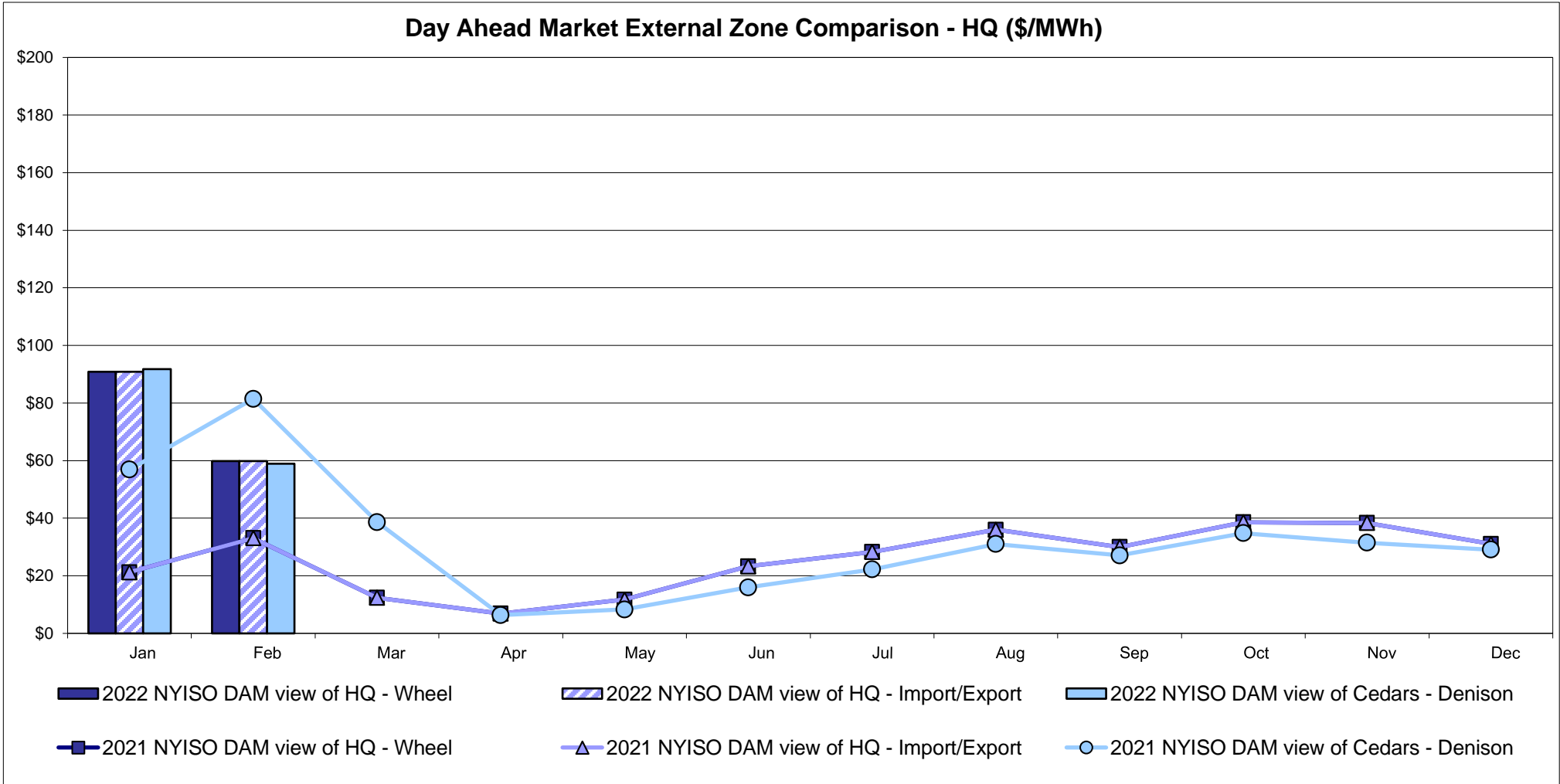


Note:
ISO-NE Forecast is an advisory posting @ 18:00 day before.
The DAM and R/T prices at the Northport 138 interface are used for ISO-NE.
The DAM and R/T prices at the 1385 interface are used for NYISO.

External Controllable Line: Neptune (PJM)

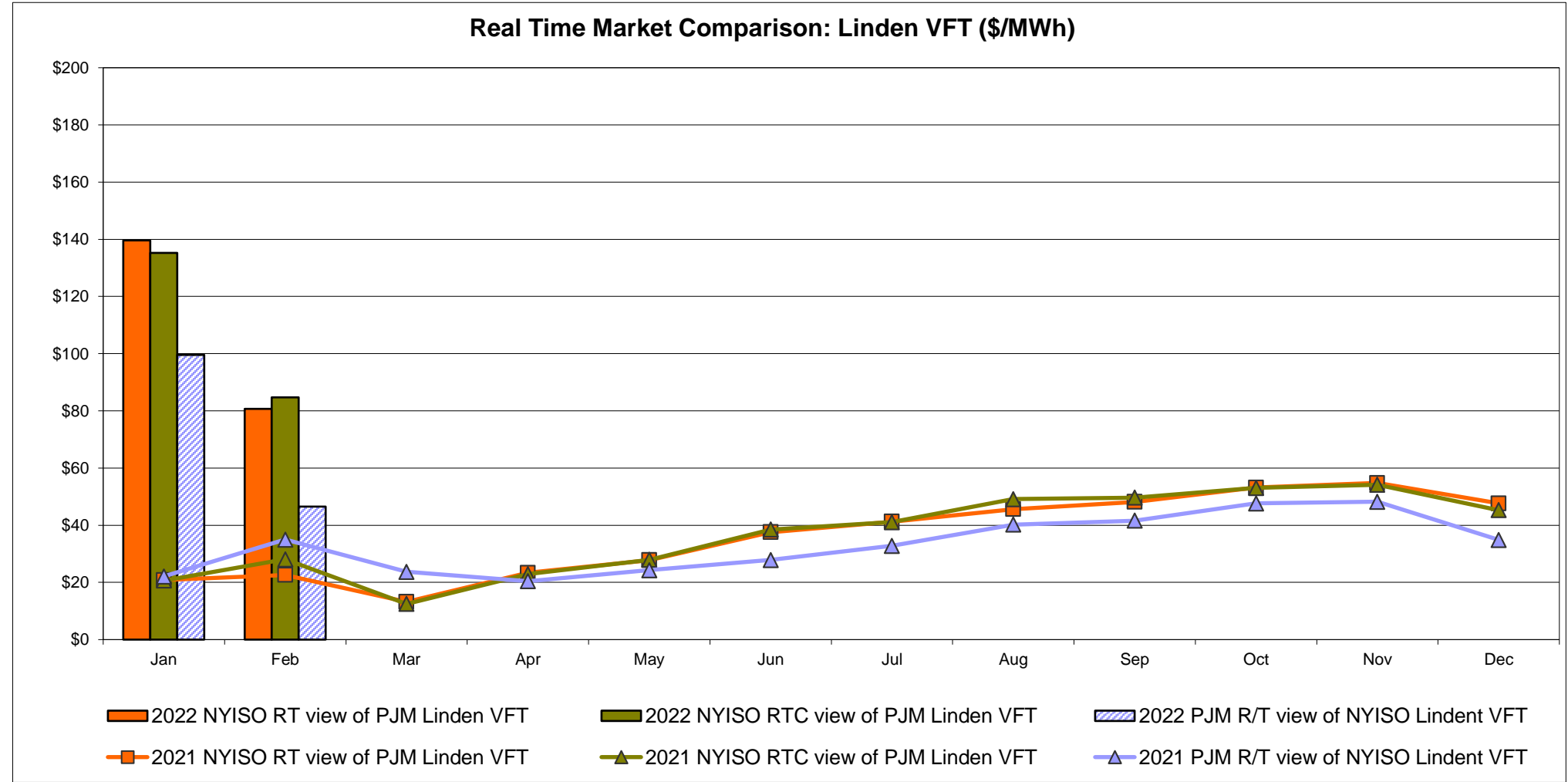
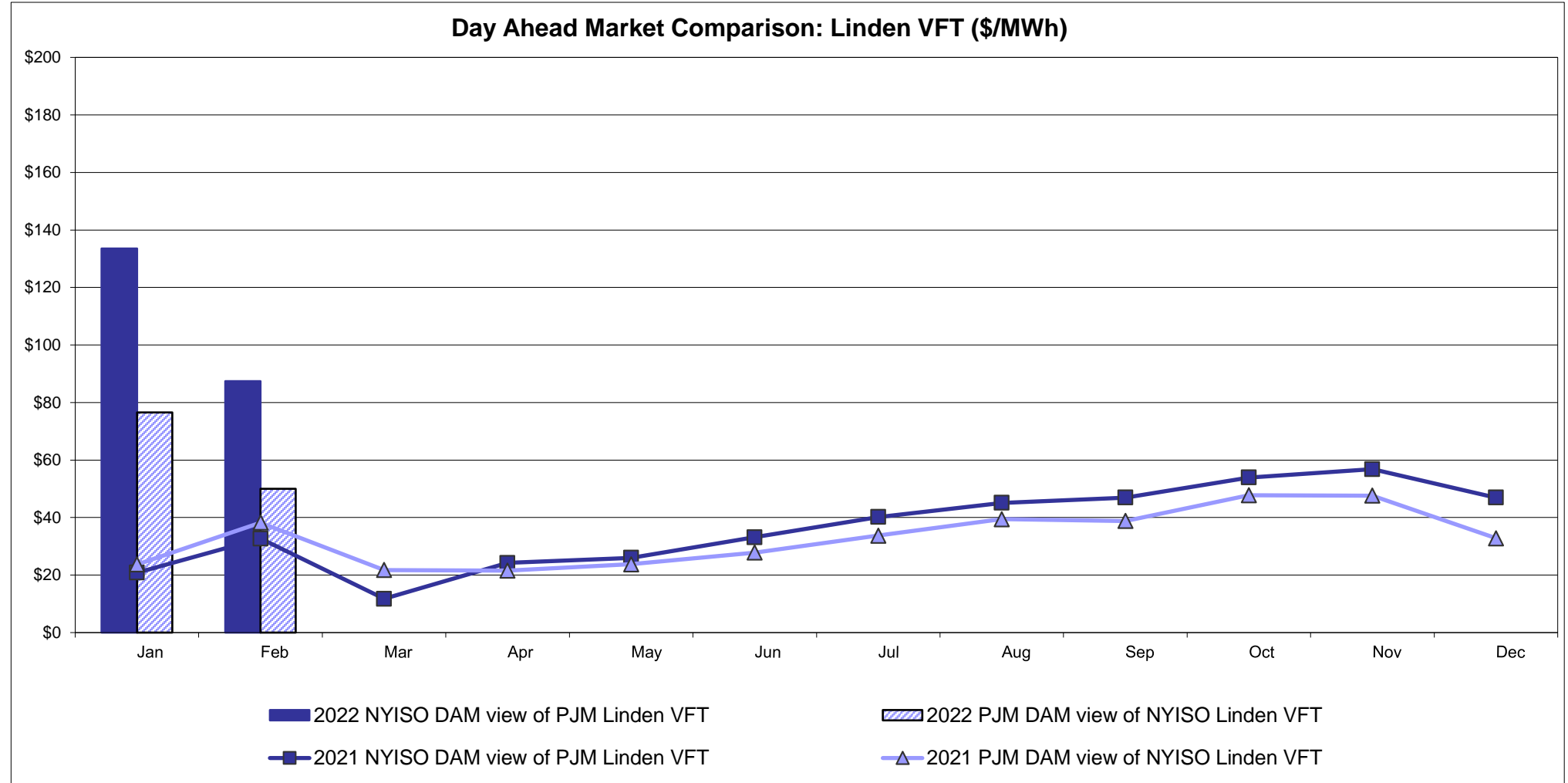


External Comparison Hydro-Quebec

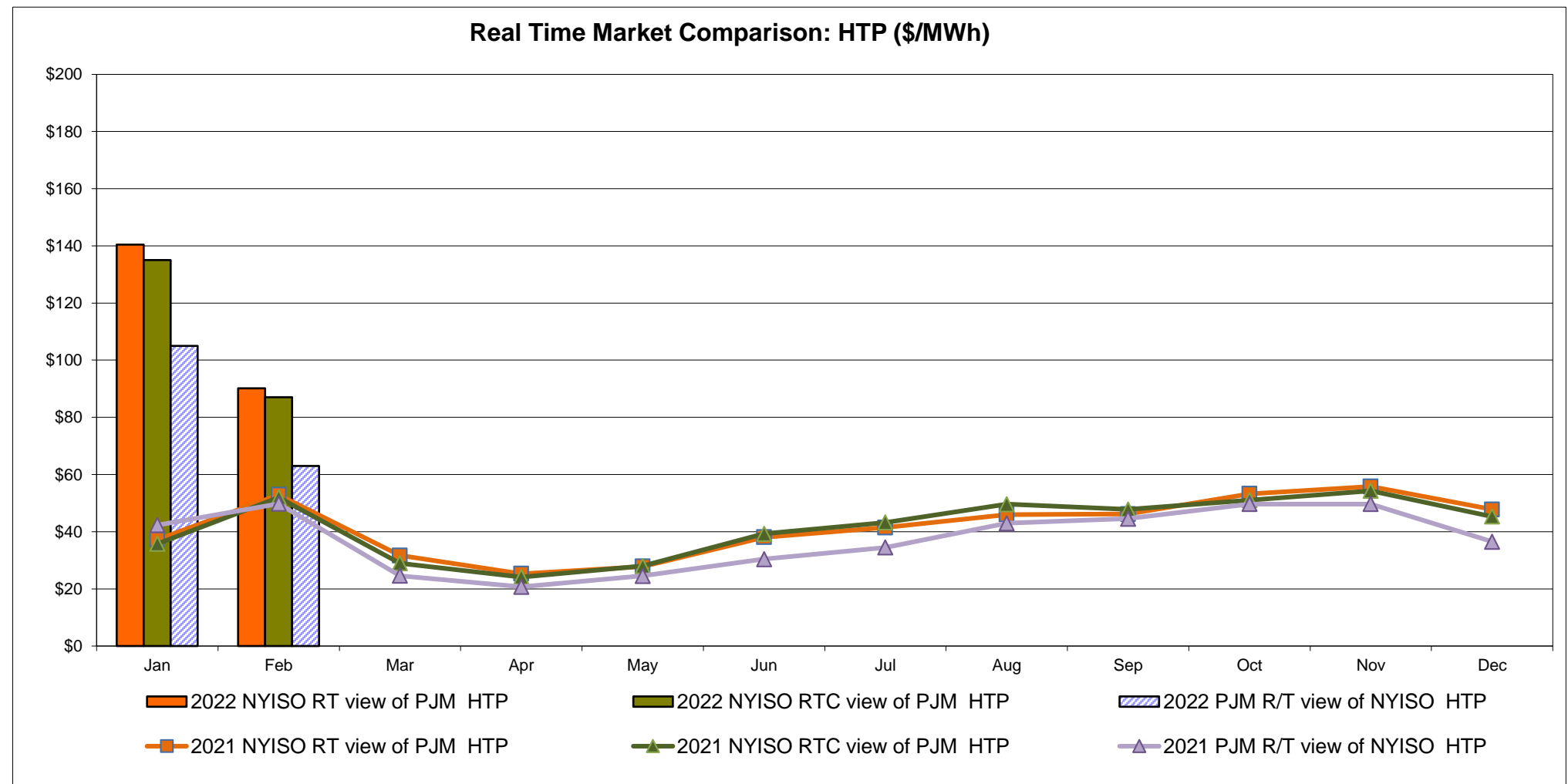
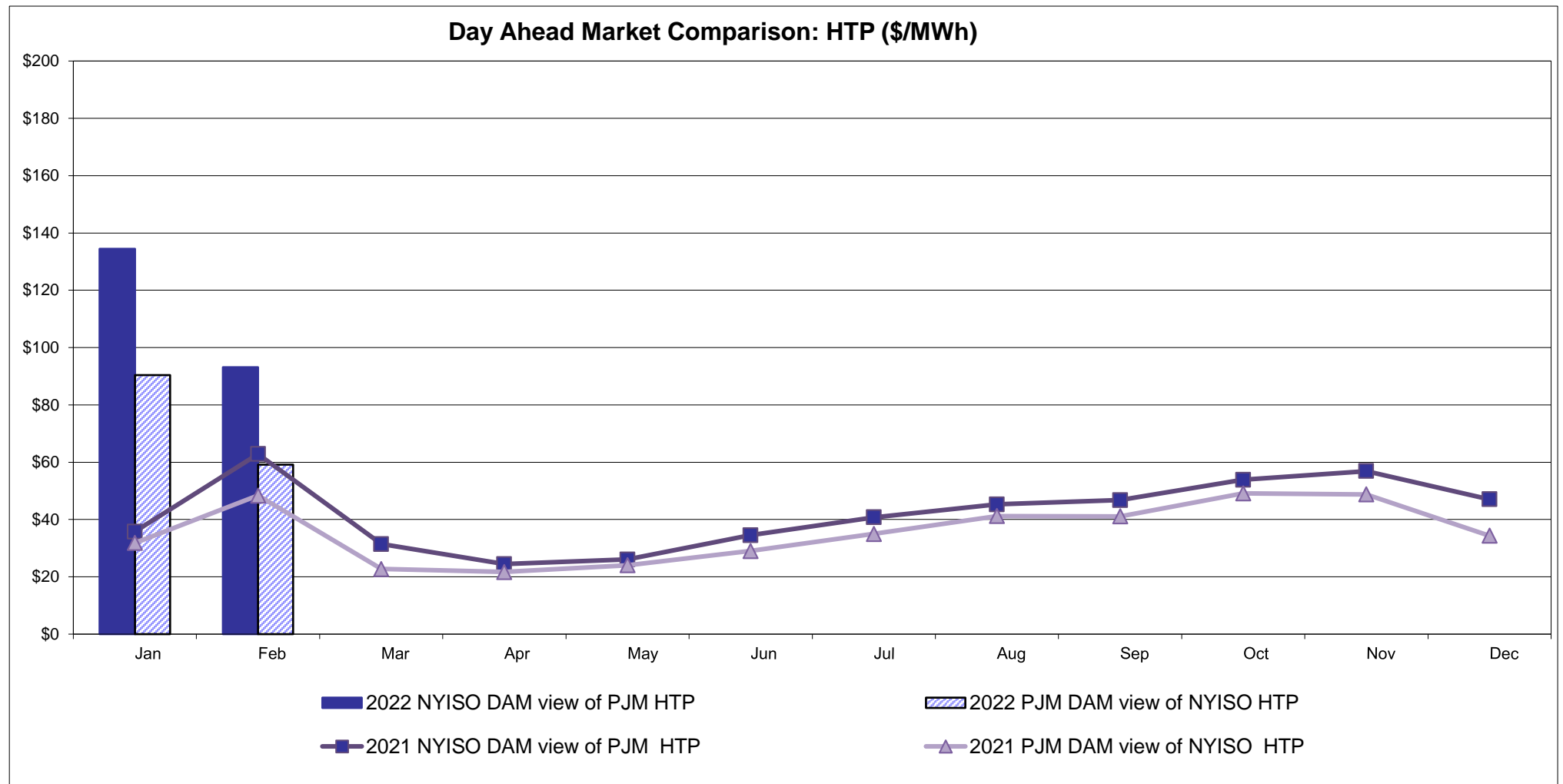


Note:
Hydro-Quebec Prices are unavailable.

External Controllable Line: Linden VFT (PJM)



External Controllable Line: Hudson (PJM)

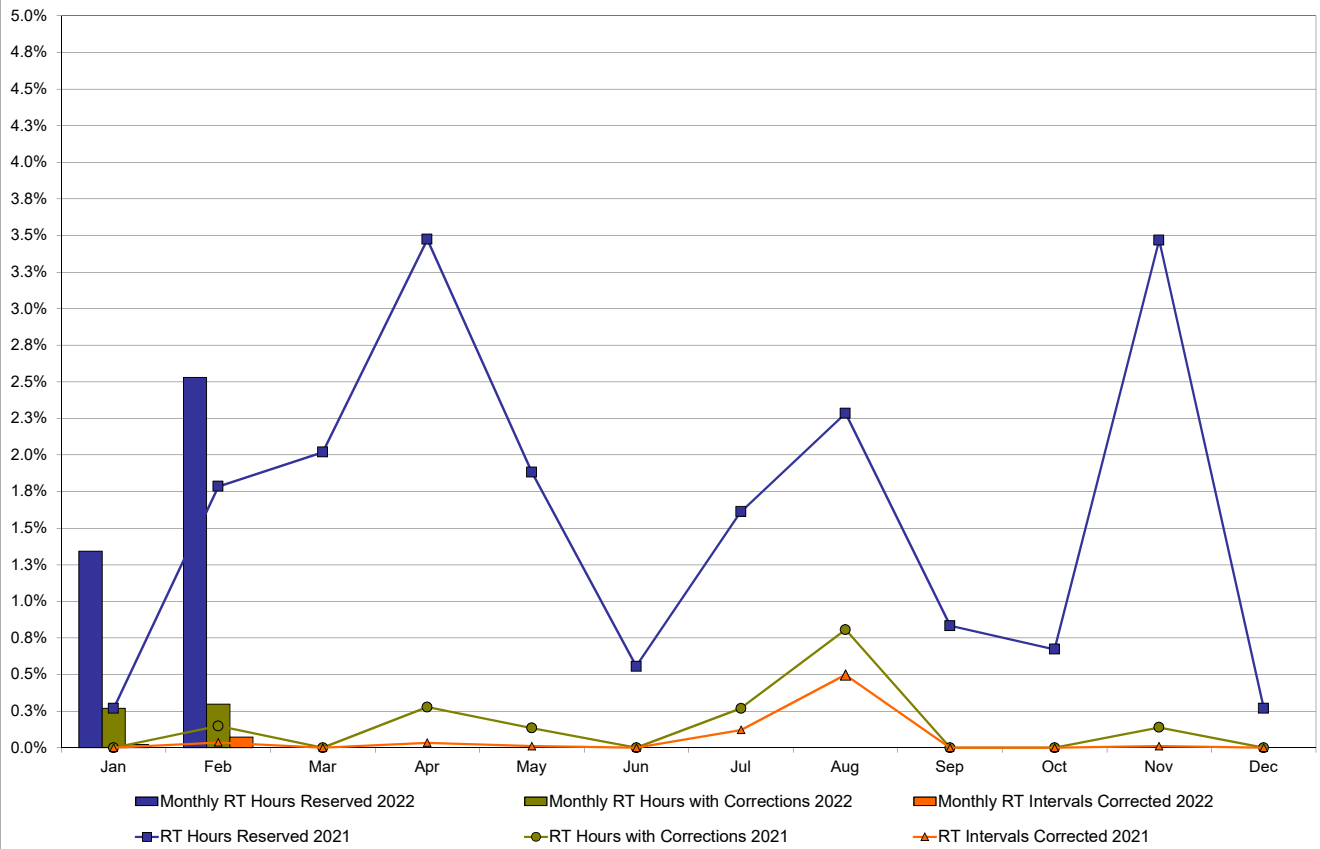


NYISO Real Time Price Correction Statistics

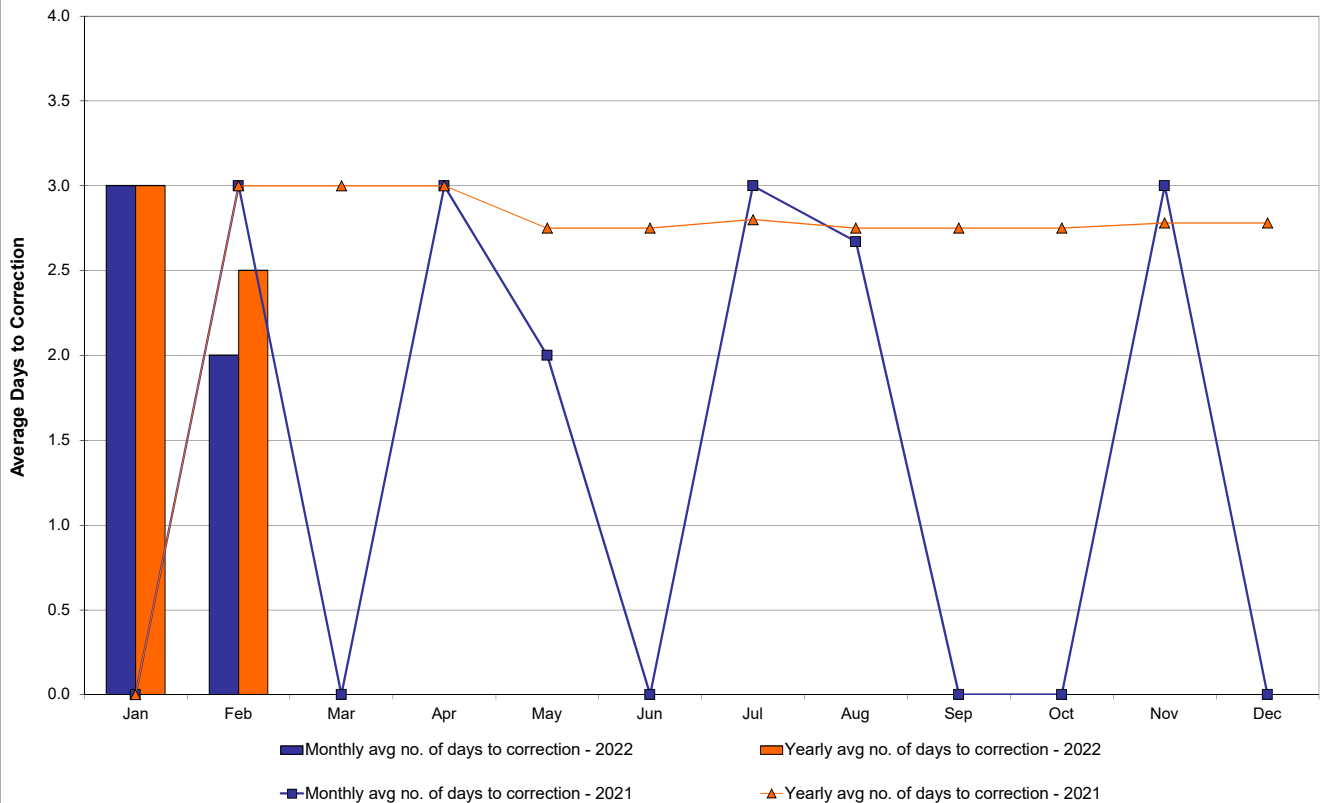
<u>2022</u>		<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
<u>Hour Corrections</u>													
Number of hours with corrections	in the month	2	2										
Number of hours	in the month	744	672										
% of hours with corrections	in the month	0.27%	0.30%										
% of hours with corrections	year-to-date	0.27%	0.28%										
<u>Interval Corrections</u>													
Number of intervals corrected	in the month	2	6										
Number of intervals	in the month	9,258	8,338										
% of intervals corrected	in the month	0.02%	0.07%										
% of intervals corrected	year-to-date	0.02%	0.05%										
<u>Hours Reserved</u>													
Number of hours reserved	in the month	10	17										
Number of hours	in the month	744	672										
% of hours reserved	in the month	1.34%	2.53%										
% of hours reserved	year-to-date	1.34%	1.91%										
<u>Days to Correction *</u>													
Avg. number of days to correction	in the month	3.00	2.00										
Avg. number of days to correction	year-to-date	3.00	2.50										
<u>Days Without Corrections</u>													
Days without corrections	in the month	30	27										
Days without corrections	year-to-date	30	57										
<u>2021</u>		<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
<u>Hour Corrections</u>													
Number of hours with corrections	in the month	0	1	0	2	1	0	2	6	0	0	1	0
Number of hours	in the month	744	672	743	720	744	720	744	744	720	744	721	744
% of hours with corrections	in the month	0.00%	0.15%	0.00%	0.28%	0.13%	0.00%	0.27%	0.81%	0.00%	0.00%	0.14%	0.00%
% of hours with corrections	year-to-date	0.00%	0.07%	0.05%	0.10%	0.11%	0.09%	0.12%	0.21%	0.18%	0.16%	0.16%	0.15%
<u>Interval Corrections</u>													
Number of intervals corrected	in the month	0	3	0	3	1	0	11	45	0	0	1	0
Number of intervals	in the month	9,095	8,236	9,100	8,827	9,157	8,813	9,084	9,024	8,783	9,133	8,802	9,063
% of intervals corrected	in the month	0.00%	0.04%	0.00%	0.03%	0.01%	0.00%	0.12%	0.50%	0.00%	0.00%	0.01%	0.00%
% of intervals corrected	year-to-date	0.00%	0.02%	0.01%	0.02%	0.02%	0.01%	0.03%	0.09%	0.08%	0.07%	0.07%	0.06%
<u>Hours Reserved</u>													
Number of hours reserved	in the month	2	12	15	25	14	4	12	17	6	5	25	2
Number of hours	in the month	744	672	743	720	744	720	744	744	720	744	721	744
% of hours reserved	in the month	0.27%	1.79%	2.02%	3.47%	1.88%	0.56%	1.61%	2.28%	0.83%	0.67%	3.47%	0.27%
% of hours reserved	year-to-date	0.27%	0.99%	1.34%	1.88%	1.88%	1.66%	1.65%	1.73%	1.63%	1.54%	1.71%	1.59%
<u>Days to Correction *</u>													
Avg. number of days to correction	in the month	0.00	3.00	0.00	3.00	2.00	0.00	3.00	2.67	0.00	0.00	3.00	0.00
Avg. number of days to correction	year-to-date	0.00	3.00	3.00	3.00	2.75	2.75	2.80	2.75	2.75	2.75	2.78	2.78
<u>Days Without Corrections</u>													
Days without corrections	in the month	31	27	31	28	30	30	30	28	30	31	29	31
Days without corrections	year-to-date	31	58	89	117	147	177	207	235	265	296	325	356

*Calendar days from reservation date; for June 2018 forward, business days from market date

Percentage of Real-Time Corrections



Annual average time period for making Price Corrections (from reservation date) *



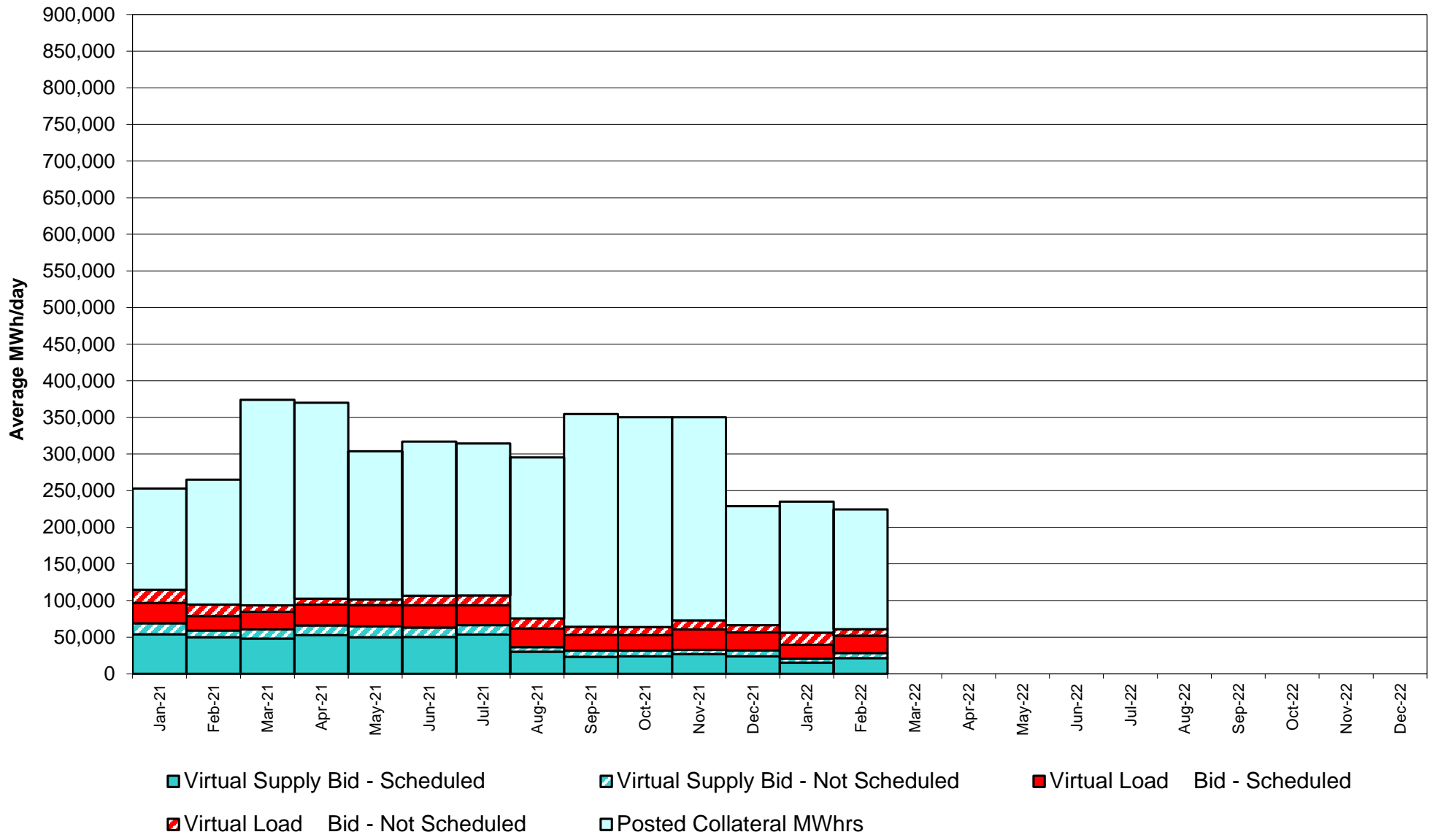
*Calendar days from reservation date; for June 2018 forward, business days from market date

Market Mitigation and Analysis
Prepared: 3/8/2022 12:52 PM

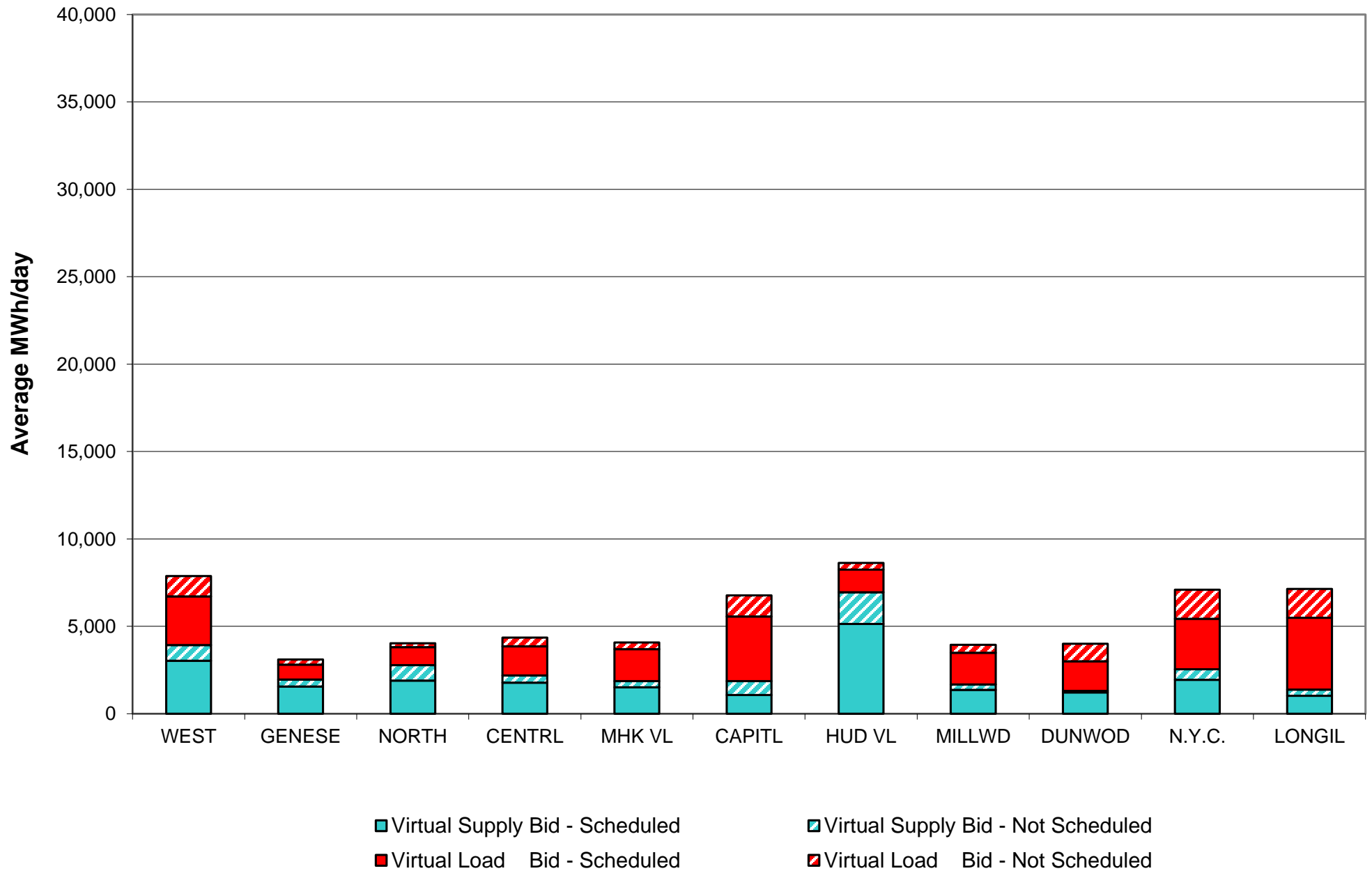
Y

May/June 2017 Hours Reserved data
has been updated for the July 2017
Monthly Market Operations Report.

NYISO Virtual Trading Average MWh per day



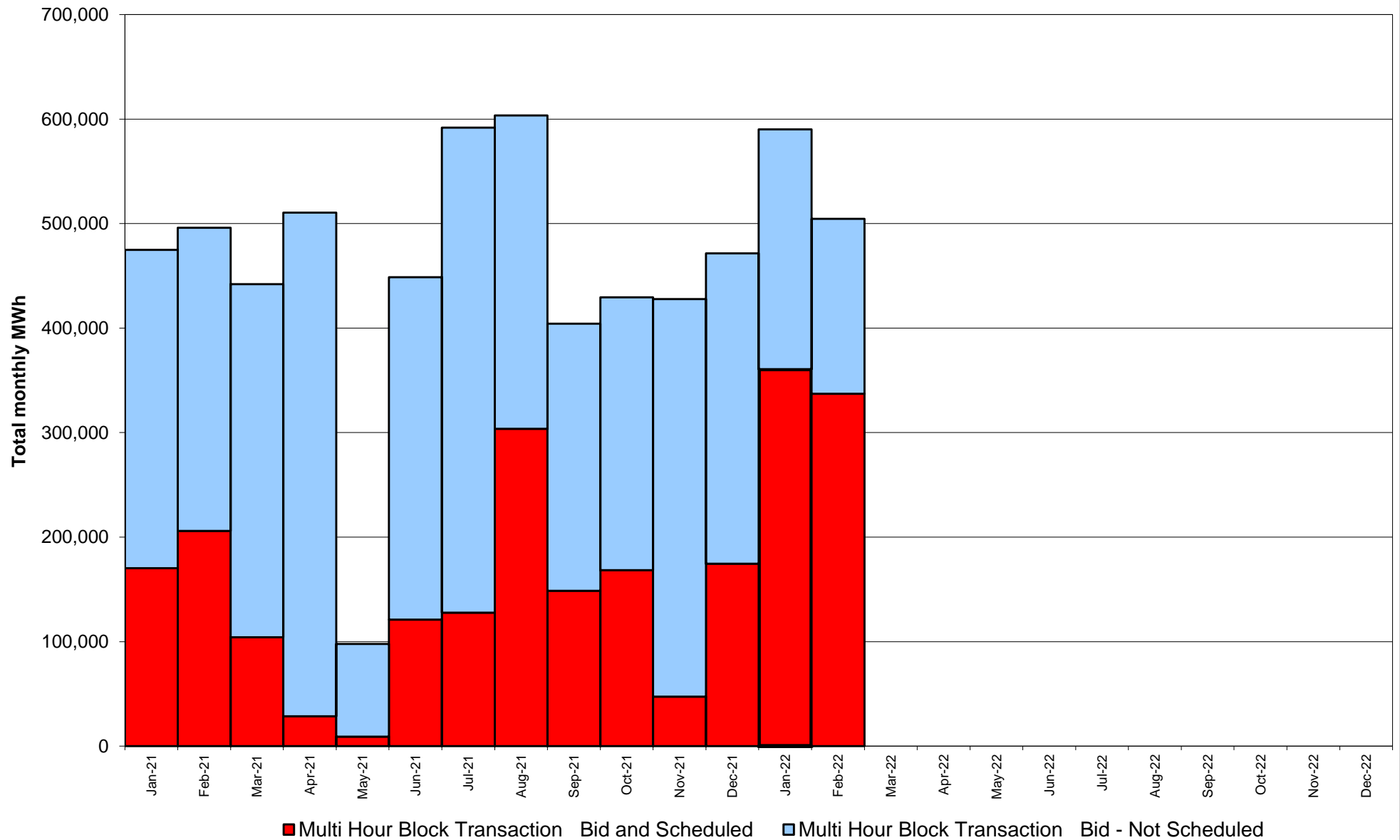
Virtual Load and Supply Zonal Statistics through February 28, 2022



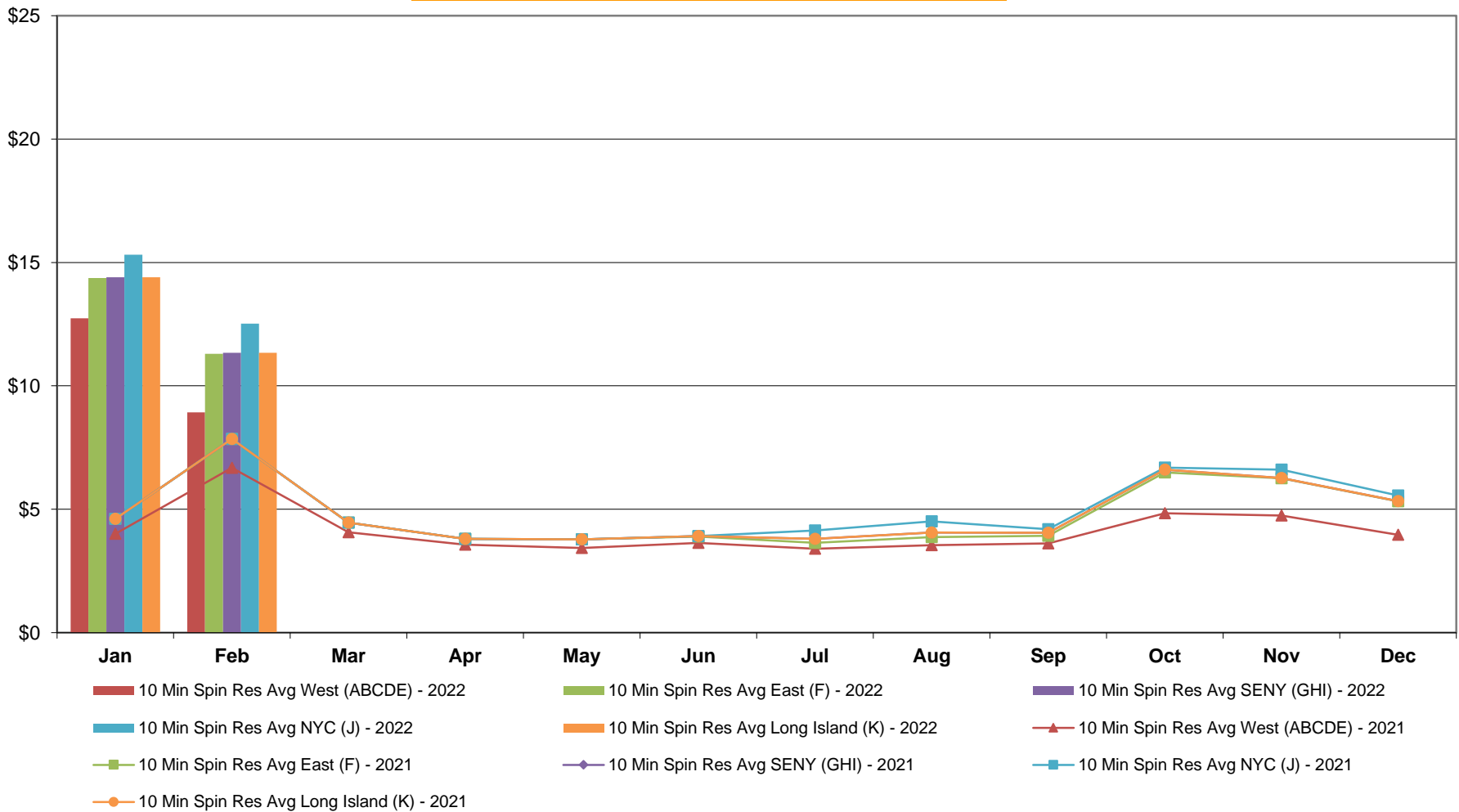
Virtual Load and Supply Zonal Statistics (Average MWh/day) - 2022

		Virtual Load Bid		Virtual Supply Bid				Virtual Load Bid		Virtual Supply Bid				Virtual Load Bid		Virtual Supply Bid			
Zone	Date	Scheduled	Not Scheduled	Scheduled	Not Scheduled		Zone	Date	Scheduled	Not Scheduled	Scheduled	Not Scheduled		Zone	Date	Scheduled	Not Scheduled	Scheduled	Not Scheduled
WEST	Jan-22	2,754	1,900	2,076	1,276		MHK VL	Jan-22	722	621	1,245	204		DUNWOD	Jan-22	1,376	1,851	652	54
	Feb-22	2,773	1,170	3,027	908			Feb-22	1,830	386	1,518	349			Feb-22	1,696	1,004	1,218	86
	Mar-22							Mar-22							Mar-22				
	Apr-22							Apr-22							Apr-22				
	May-22							May-22							May-22				
	Jun-22							Jun-22							Jun-22				
	Jul-22							Jul-22							Jul-22				
	Aug-22							Aug-22							Aug-22				
	Sep-22							Sep-22							Sep-22				
	Oct-22							Oct-22							Oct-22				
	Nov-22							Nov-22							Nov-22				
	Dec-22							Dec-22							Dec-22				
GENESE	Jan-22	722	464	1,058	319		CAPITL	Jan-22	2,536	2,157	749	695		N.Y.C.	Jan-22	2,341	3,279	1,155	349
	Feb-22	853	293	1,560	395			Feb-22	3,700	1,211	1,075	785			Feb-22	2,889	1,668	1,938	607
	Mar-22							Mar-22							Mar-22				
	Apr-22							Apr-22							Apr-22				
	May-22							May-22							May-22				
	Jun-22							Jun-22							Jun-22				
	Jul-22							Jul-22							Jul-22				
	Aug-22							Aug-22							Aug-22				
	Sep-22							Sep-22							Sep-22				
	Oct-22							Oct-22							Oct-22				
	Nov-22							Nov-22							Nov-22				
	Dec-22							Dec-22							Dec-22				
NORTH	Jan-22	938	469	1,778	643		HUD VL	Jan-22	1,062	1,130	3,738	1,083		LONGIL	Jan-22	4,217	2,685	601	241
	Feb-22	1,019	231	1,899	887			Feb-22	1,288	390	5,143	1,806			Feb-22	4,110	1,658	1,021	355
	Mar-22							Mar-22							Mar-22				
	Apr-22							Apr-22							Apr-22				
	May-22							May-22							May-22				
	Jun-22							Jun-22							Jun-22				
	Jul-22							Jul-22							Jul-22				
	Aug-22							Aug-22							Aug-22				
	Sep-22							Sep-22							Sep-22				
	Oct-22							Oct-22							Oct-22				
	Nov-22							Nov-22							Nov-22				
	Dec-22							Dec-22							Dec-22				
CENTRL	Jan-22	1,317	1,284	1,104	364		MILLWD	Jan-22	1,104	654	867	262		NYISO	Jan-22	19,089	16,494	15,023	5,489
	Feb-22	1,665	499	1,780	409			Feb-22	1,805	462	1,367	312			Feb-22	23,629	8,972	21,545	6,898
	Mar-22							Mar-22							Mar-22				
	Apr-22							Apr-22							Apr-22				
	May-22							May-22							May-22				
	Jun-22							Jun-22							Jun-22				
	Jul-22							Jul-22							Jul-22				
	Aug-22							Aug-22							Aug-22				
	Sep-22							Sep-22							Sep-22				
	Oct-22							Oct-22							Oct-22				
	Nov-22							Nov-22							Nov-22				
	Dec-22							Dec-22							Dec-22				

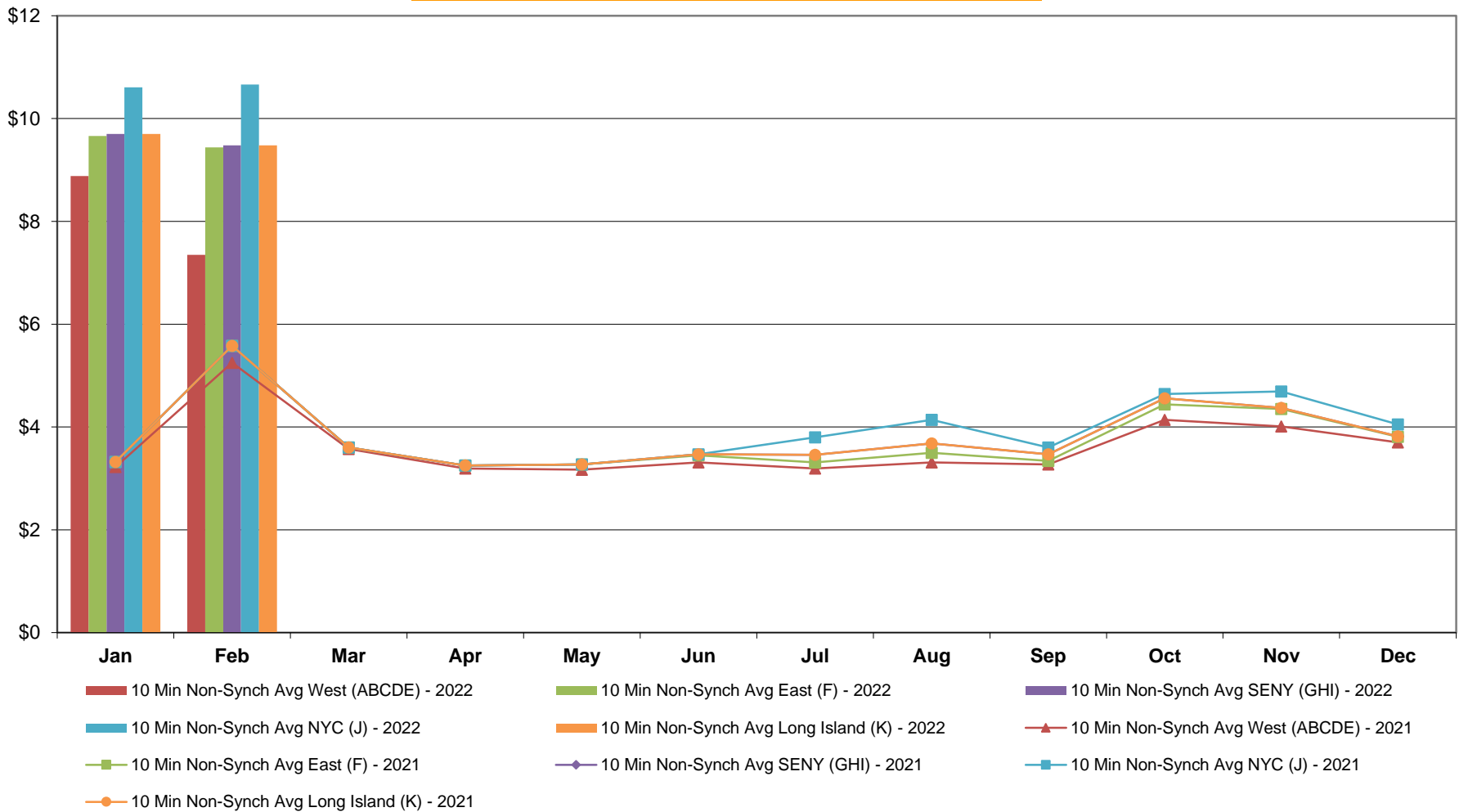
NYISO Multi Hour Block Transactions Monthly Total MWh



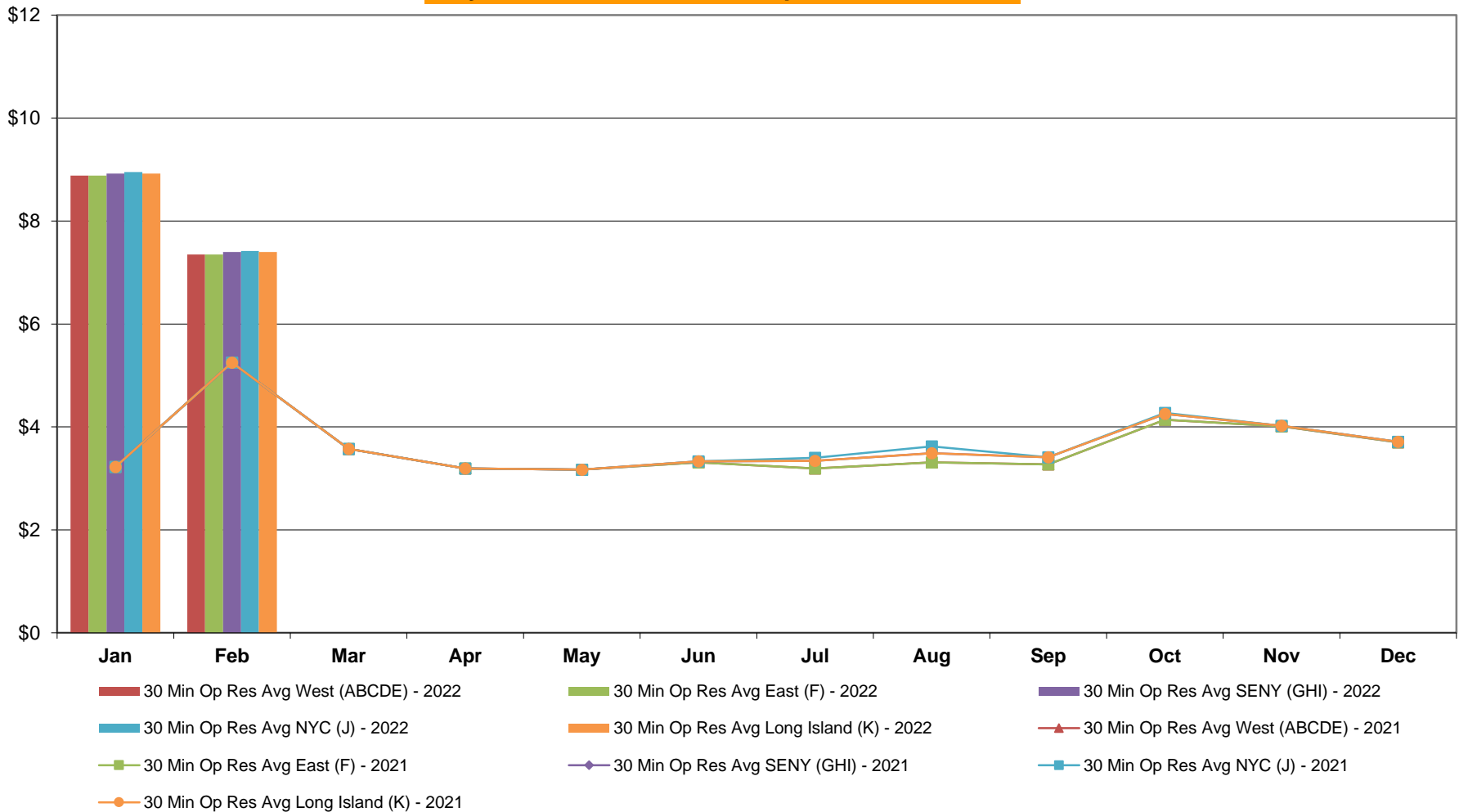
**NYISO Monthly Average Ancillary Service Prices
Day Ahead Market - 10 Min Spin 2021 - 2022**



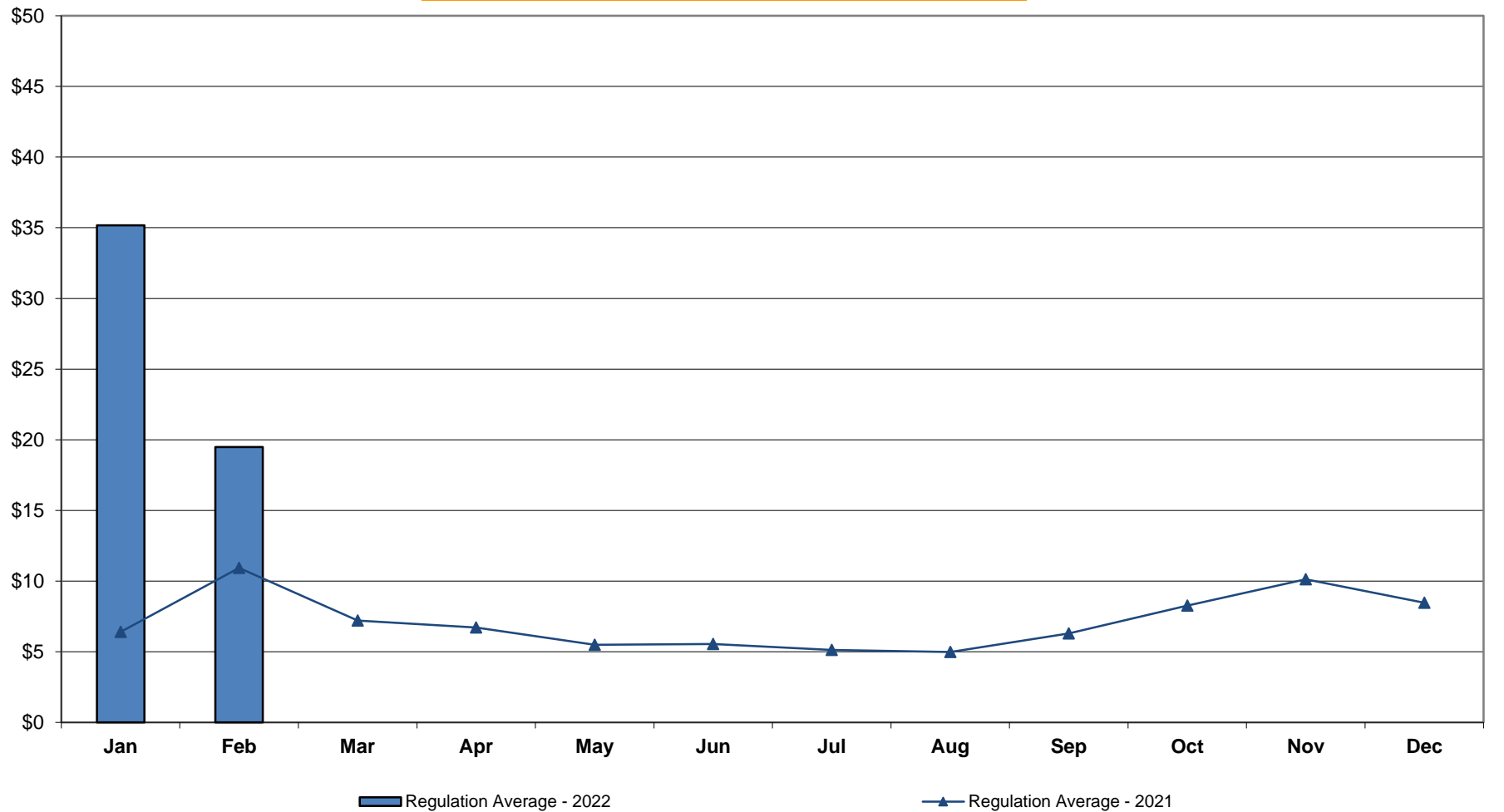
**NYISO Monthly Average Ancillary Service Prices
Day Ahead Market - 10 Min Non-Synch 2021 - 2022**



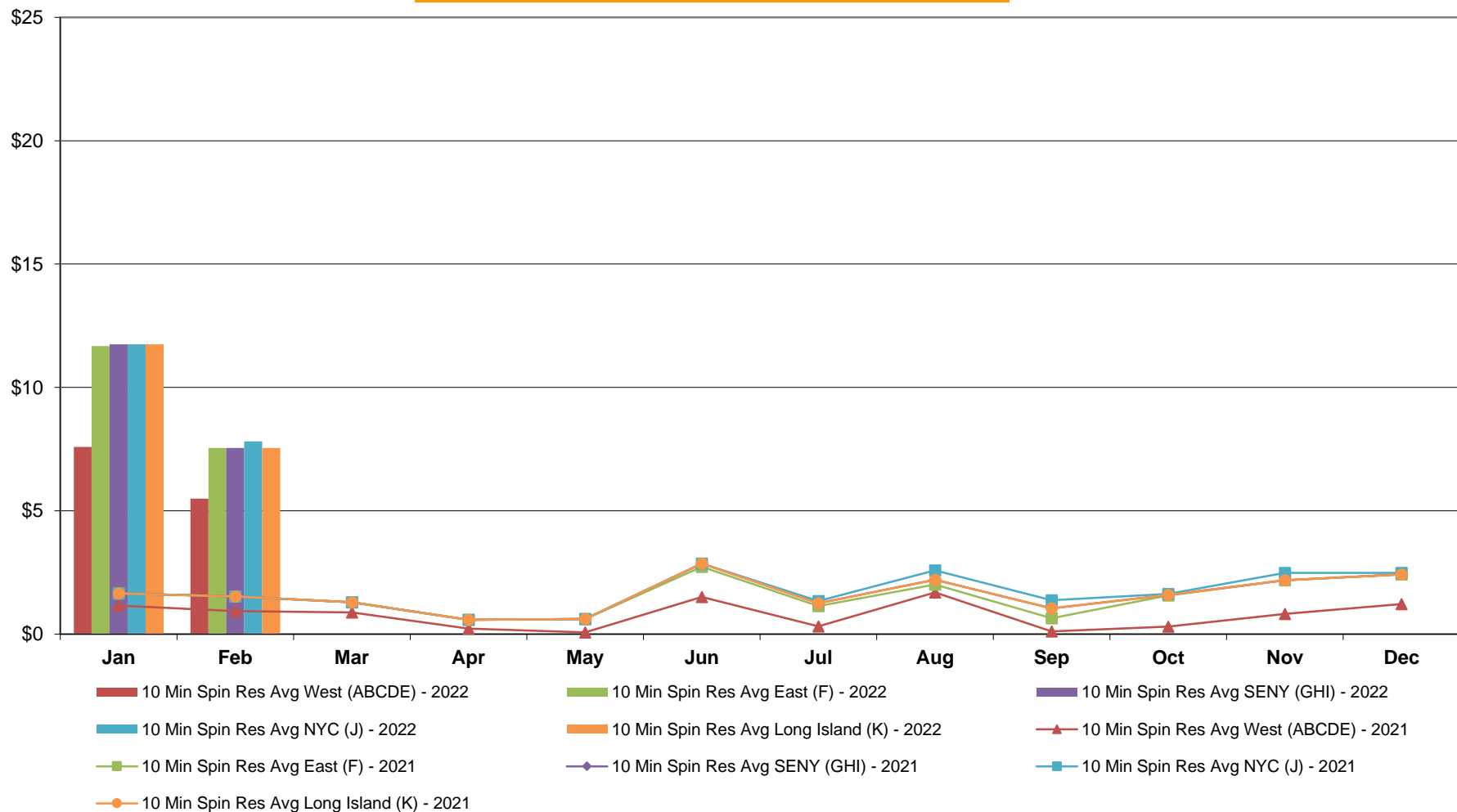
**NYISO Monthly Average Ancillary Service Prices
Day Ahead Market - 30 Min Op Res 2021 - 2022**



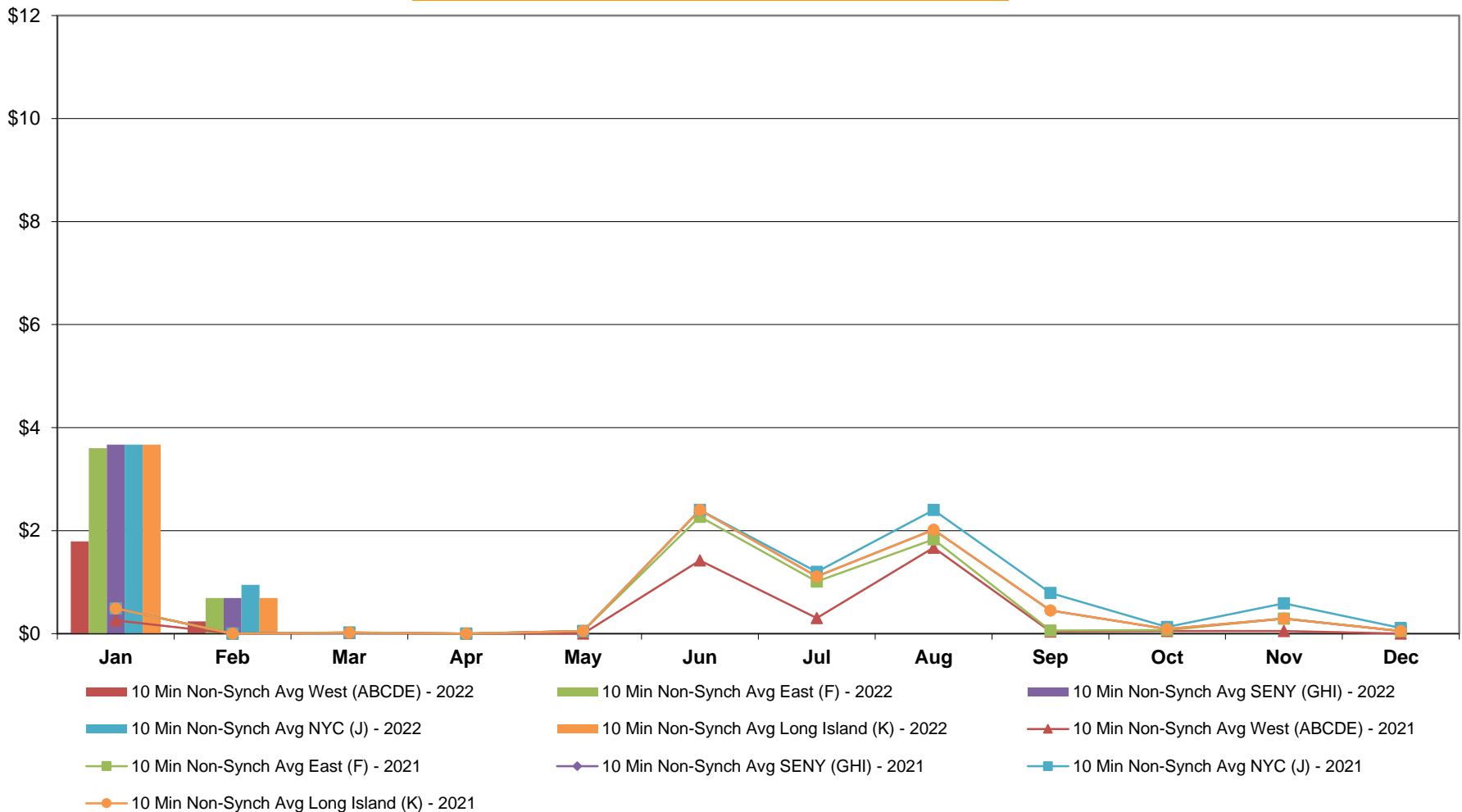
**NYISO Monthly Average Ancillary Service Prices
Day Ahead Market - Regulation 2021 - 2022**



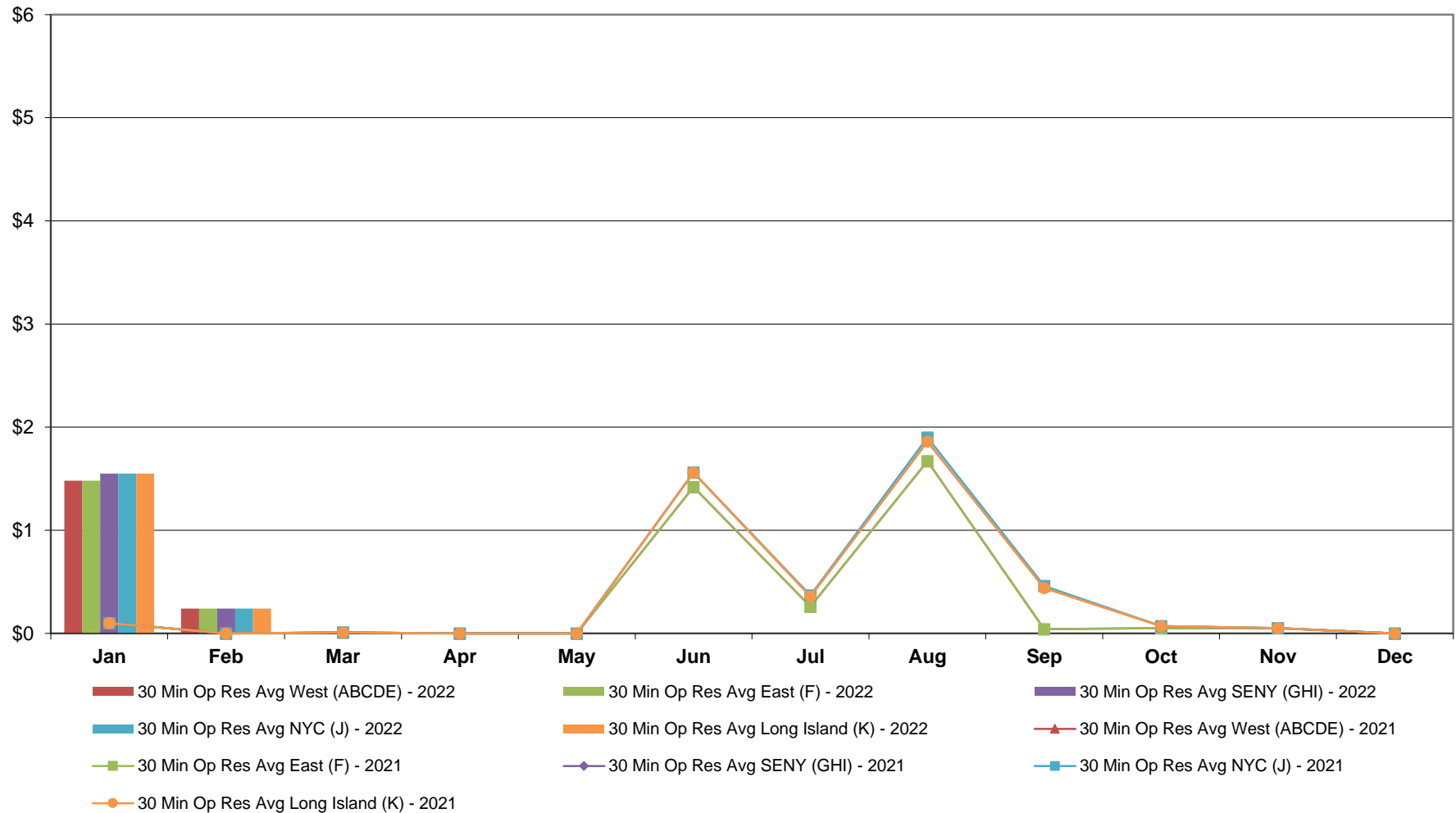
NYISO Monthly Average Ancillary Service Prices RTC Market - 10 Min Spin 2021 - 2022



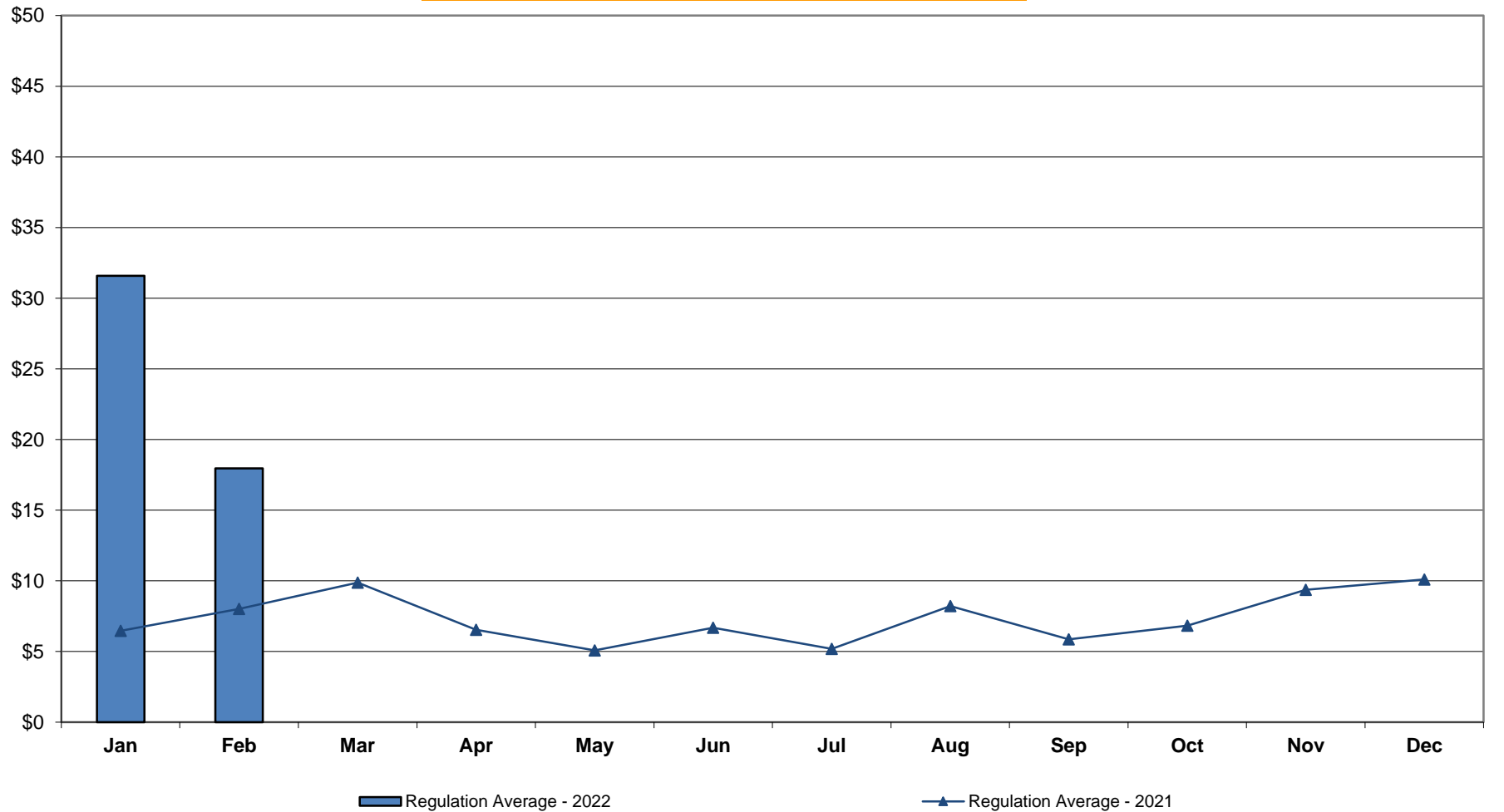
NYISO Monthly Average Ancillary Service Prices RTC Market - 10 Min Non-Synch 2021 - 2022



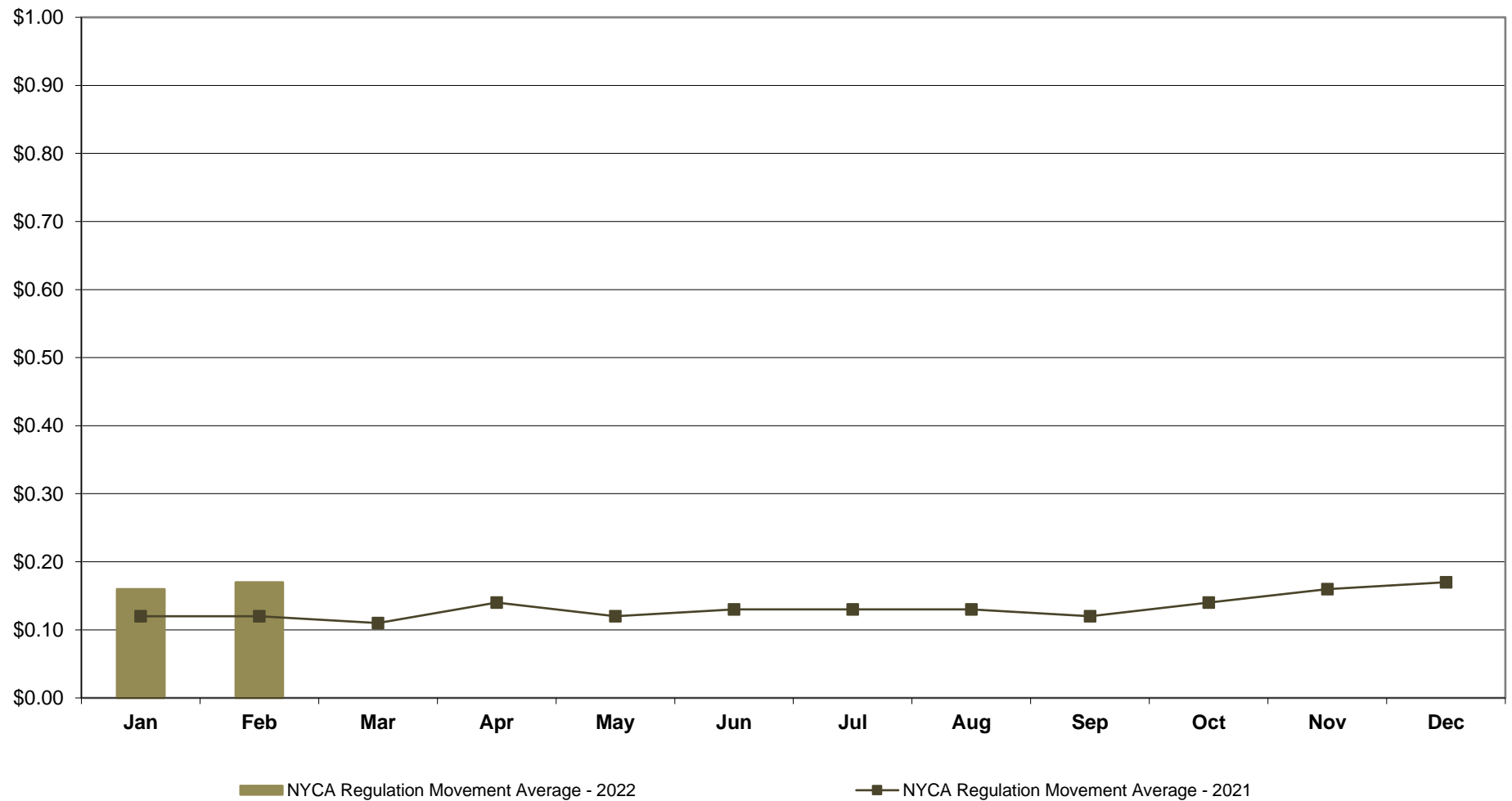
NYISO Monthly Average Ancillary Service Prices RTC Market - 30 Min Op Res 2021 - 2022



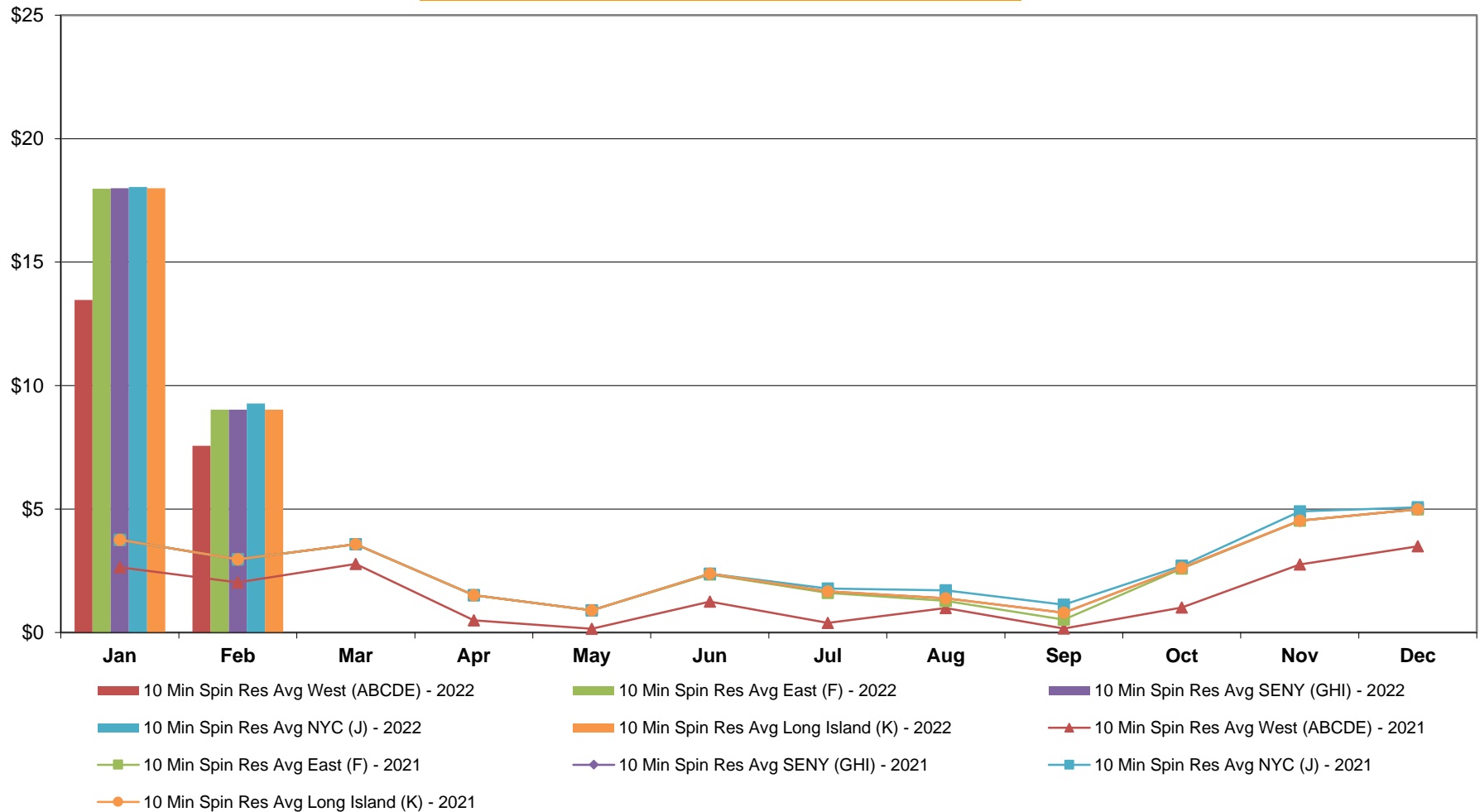
**NYISO Monthly Average Ancillary Service Prices
RTC Market - Regulation 2021 - 2022**



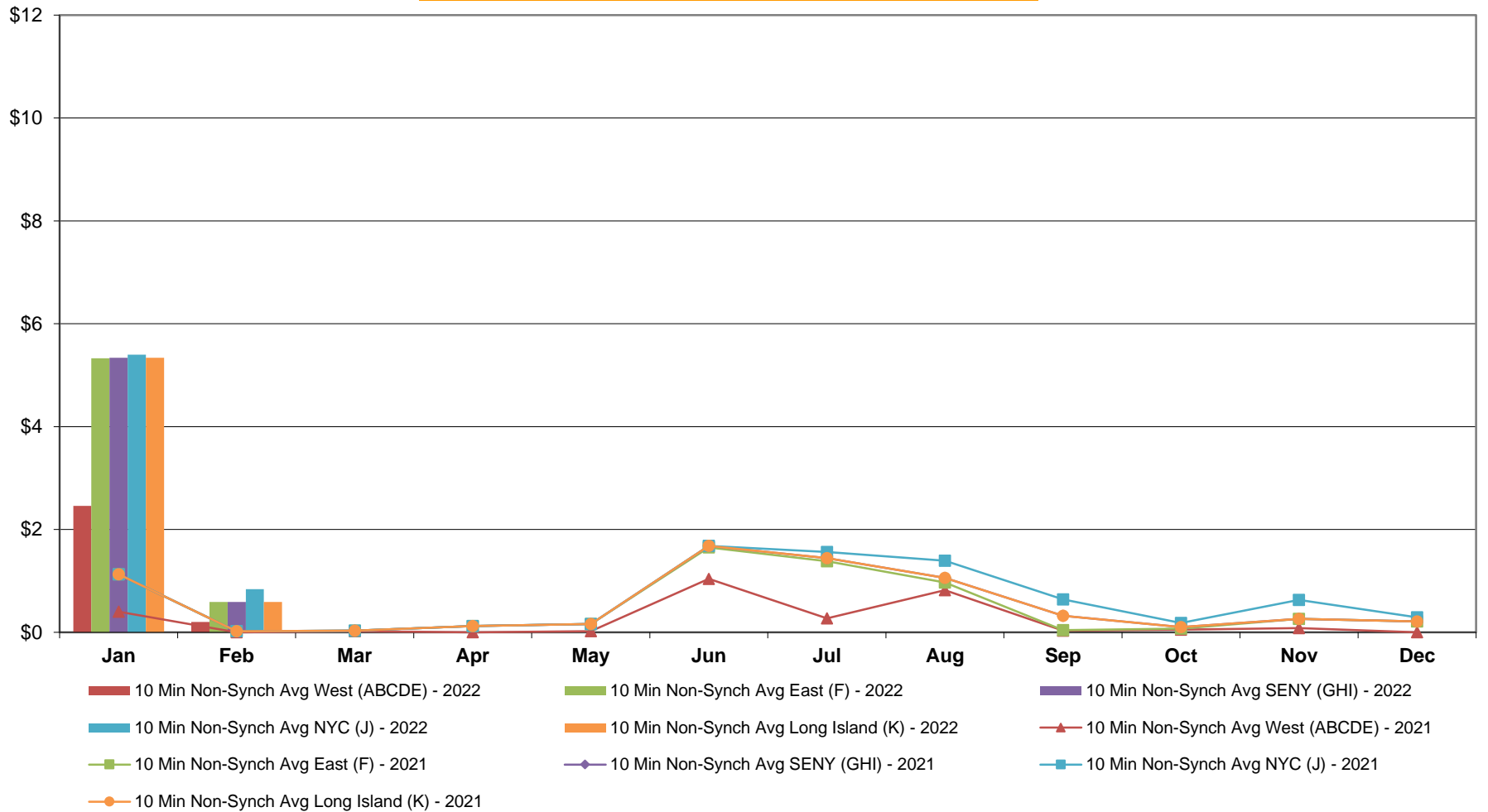
NYISO Monthly Average Ancillary Service Prices RTC Market - Regulation Movement 2021 - 2022



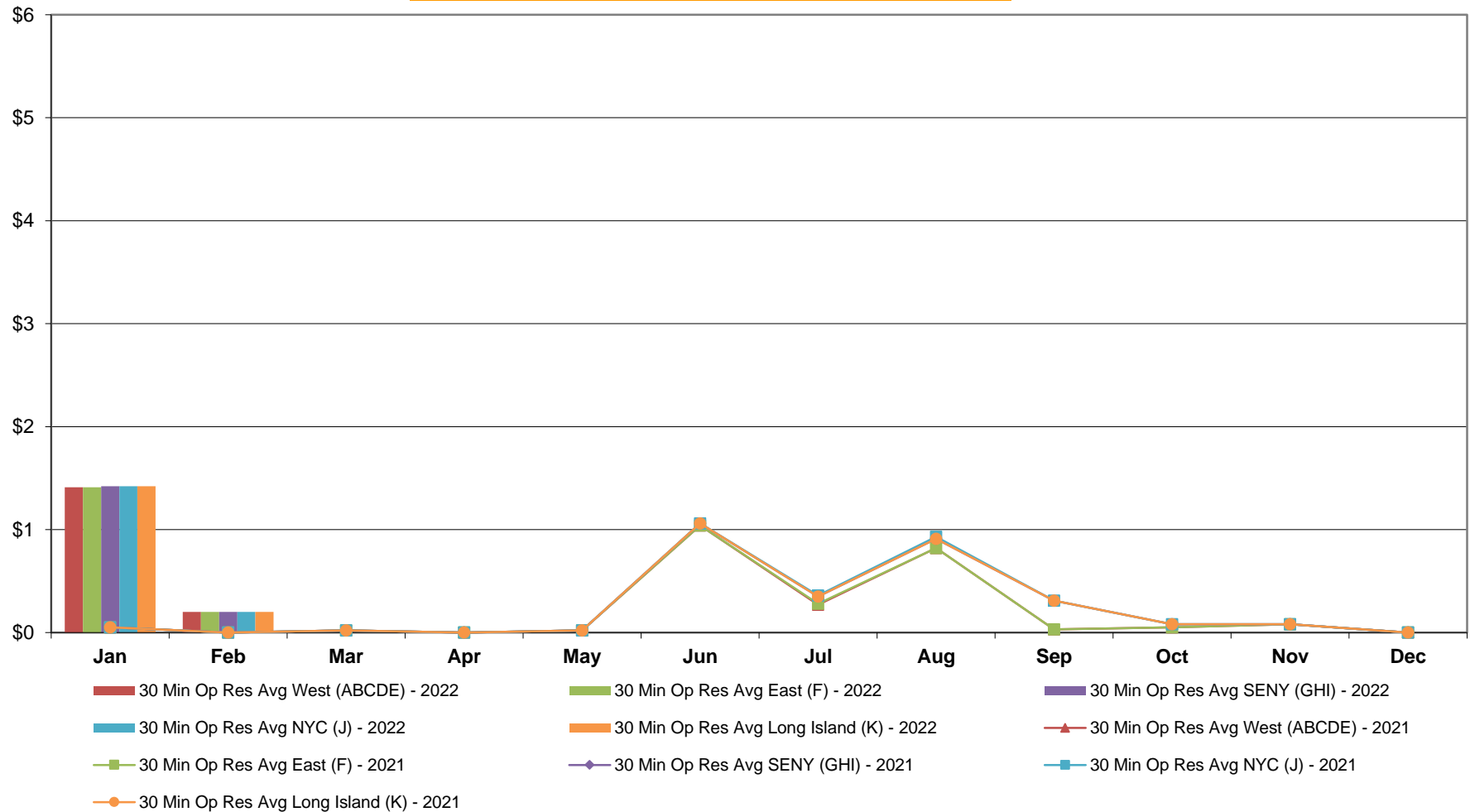
NYISO Monthly Average Ancillary Service Prices Real Time Market - 10 Min Spin 2021 - 2022



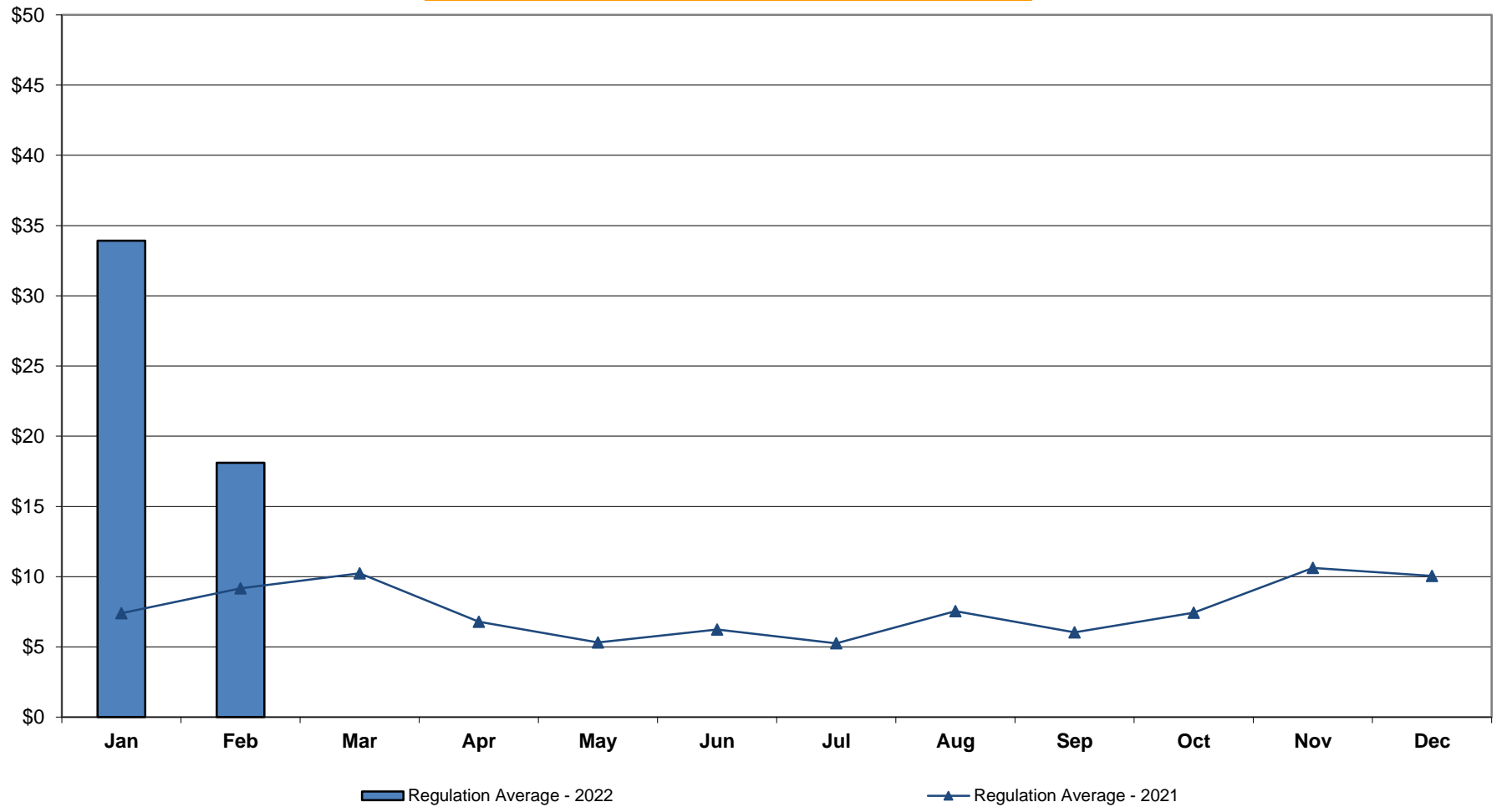
NYISO Monthly Average Ancillary Service Prices Real Time Market - 10 Min Non-Synch 2021 - 2022



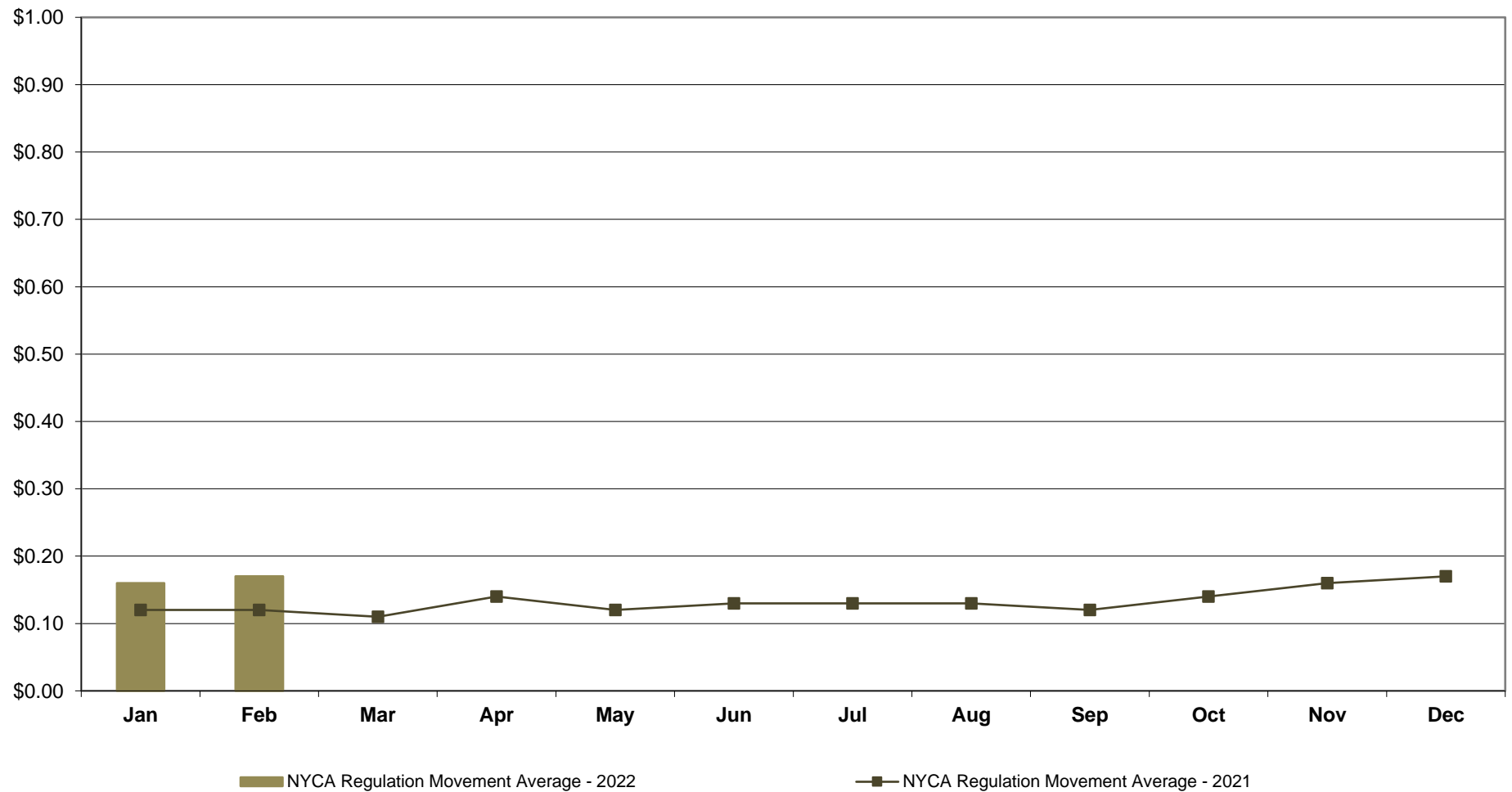
NYISO Monthly Average Ancillary Service Prices Real Time Market - 30 Min Op Res 2021 - 2022



**NYISO Monthly Average Ancillary Service Prices
Real Time Market - Regulation 2021 - 2022**



NYISO Monthly Average Ancillary Service Prices Real Time Market - Regulation Movement 2021 - 2022



NYISO Markets Ancillary Services Statistics - Unweighted Price (\$/MWH) - DAM

<u>2022</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
<u>Day Ahead Market</u>												
10 Min Spin Long Island (K)	14.40	11.34										
10 Min Spin NYC (J)	15.32	12.52										
10 Min Spin SENY (GHI)	14.40	11.34										
10 Min Spin East (F)	14.37	11.30										
10 Min Spin West (ABCDE)	12.74	8.93										
10 Min Non Synch Long Island (K)	9.70	9.48										
10 Min Non Synch NYC (J)	10.61	10.66										
10 Min Non Synch SENY (GHI)	9.70	9.48										
10 Min Non Synch East (F)	9.66	9.44										
10 Min Non Synch West (ABCDE)	8.88	7.35										
30 Min Long Island (K)	8.92	7.40										
30 Min NYC (J)	8.95	7.42										
30 Min SENY (GHI)	8.92	7.40										
30 Min East (F)	8.88	7.35										
30 Min West (ABCDE)	8.88	7.35										
Regulation	35.17	19.48										
<u>2021</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
<u>Day Ahead Market</u>												
10 Min Spin Long Island (K)	4.61	7.85	4.46	3.80	3.78	3.91	3.80	4.06	4.05	6.61	6.27	5.33
10 Min Spin NYC (J)	4.68	8.01	4.46	3.81	3.80	4.38	4.14	4.51	4.19	6.69	6.60	5.56
10 Min Spin SENY (GHI)	4.61	7.85	4.46	3.80	3.78	3.91	3.80	4.06	4.05	6.61	6.27	5.33
10 Min Spin East (F)	4.61	7.85	4.46	3.80	3.78	3.89	3.64	3.87	3.92	6.49	6.26	5.32
10 Min Spin West (ABCDE)	4.01	6.68	4.07	3.56	3.43	3.64	3.40	3.54	3.62	4.84	4.75	3.97
10 Min Non Synch Long Island (K)	3.32	5.58	3.60	3.25	3.27	3.47	3.46	3.68	3.47	4.56	4.37	3.82
10 Min Non Synch NYC (J)	3.40	5.74	3.60	3.26	3.30	3.93	3.80	4.14	3.60	4.64	4.69	4.05
10 Min Non Synch SENY (GHI)	3.32	5.58	3.60	3.25	3.27	3.47	3.46	3.68	3.47	4.56	4.37	3.82
10 Min Non Synch East (F)	3.32	5.58	3.60	3.25	3.27	3.45	3.31	3.50	3.34	4.44	4.35	3.81
10 Min Non Synch West (ABCDE)	3.22	5.25	3.57	3.19	3.17	3.31	3.19	3.31	3.27	4.14	4.01	3.70
30 Min Long Island (K)	3.22	5.25	3.57	3.19	3.17	3.33	3.34	3.49	3.41	4.25	4.02	3.71
30 Min NYC (J)	3.23	5.25	3.57	3.19	3.18	3.53	3.40	3.62	3.41	4.27	4.02	3.71
30 Min SENY (GHI)	3.22	5.25	3.57	3.19	3.17	3.33	3.34	3.49	3.41	4.25	4.02	3.71
30 Min East (F)	3.22	5.25	3.57	3.19	3.17	3.31	3.19	3.31	3.27	4.14	4.01	3.70
30 Min West (ABCDE)	3.22	5.25	3.57	3.19	3.17	3.31	3.19	3.31	3.27	4.14	4.01	3.70
Regulation	6.40	10.93	7.21	6.72	5.50	5.55	5.13	4.98	6.29	8.27	10.13	8.47

NYISO Markets Ancillary Services Statistics - Unweighted Price (\$/MWH) - RTC

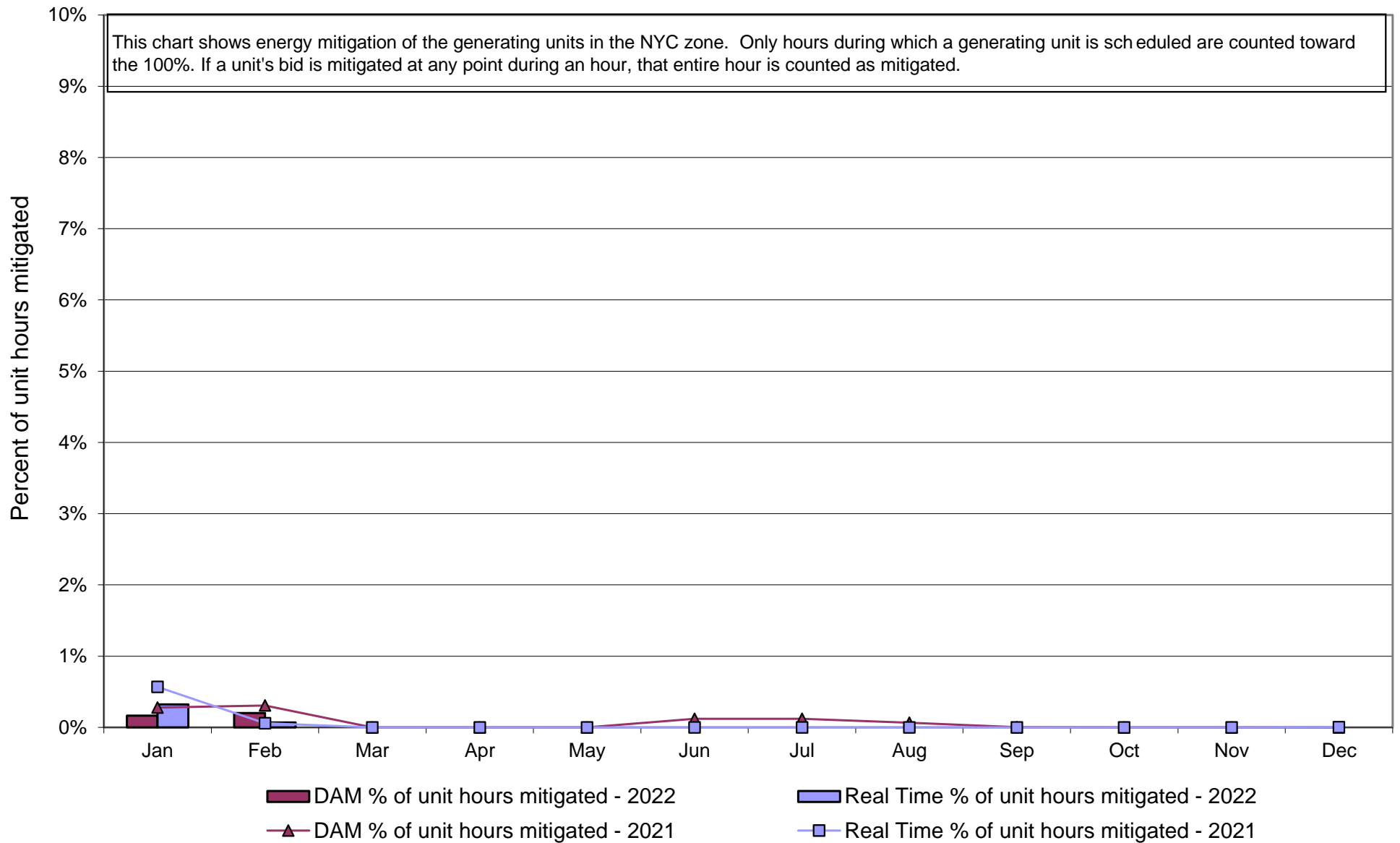
<u>2022</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
<u>RTC Market</u>												
10 Min Spin Long Island (K)	11.75	7.55										
10 Min Spin NYC (J)	11.75	7.81										
10 Min Spin SENY (GHI)	11.75	7.55										
10 Min Spin East (F)	11.68	7.55										
10 Min Spin West (ABCDE)	7.59	5.49										
10 Min Non Synch Long Island (K)	3.67	0.69										
10 Min Non Synch NYC (J)	3.67	0.95										
10 Min Non Synch SENY (GHI)	3.67	0.69										
10 Min Non Synch East (F)	3.60	0.69										
10 Min Non Synch West (ABCDE)	1.79	0.24										
30 Min Long Island (K)	1.55	0.24										
30 Min NYC (J)	1.55	0.24										
30 Min SENY (GHI)	1.55	0.24										
30 Min East (F)	1.48	0.24										
30 Min West (ABCDE)	1.48	0.24										
Regulation	31.59	17.95										
NYCA Regulation Movement	0.16	0.17										
<u>2021</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
<u>RTC Market</u>												
10 Min Spin Long Island (K)	1.65	1.53	1.29	0.58	0.61	2.86	1.25	2.21	1.04	1.59	2.18	2.42
10 Min Spin NYC (J)	1.65	1.53	1.29	0.58	0.91	4.26	1.34	2.59	1.37	1.63	2.48	2.48
10 Min Spin SENY (GHI)	1.65	1.53	1.29	0.58	0.61	2.86	1.25	2.21	1.04	1.59	2.18	2.42
10 Min Spin East (F)	1.65	1.53	1.29	0.58	0.61	2.73	1.14	2.01	0.64	1.57	2.18	2.42
10 Min Spin West (ABCDE)	1.16	0.93	0.88	0.22	0.07	1.51	0.32	1.69	0.11	0.30	0.82	1.22
10 Min Non Synch Long Island (K)	0.49	0.00	0.02	0.00	0.05	2.40	1.11	2.02	0.45	0.09	0.29	0.05
10 Min Non Synch NYC (J)	0.49	0.00	0.02	0.00	0.35	3.80	1.20	2.40	0.79	0.13	0.59	0.11
10 Min Non Synch SENY (GHI)	0.49	0.00	0.02	0.00	0.05	2.40	1.11	2.02	0.45	0.09	0.29	0.05
10 Min Non Synch East (F)	0.49	0.00	0.02	0.00	0.05	2.27	1.01	1.83	0.06	0.07	0.29	0.05
10 Min Non Synch West (ABCDE)	0.26	0.00	0.01	0.00	0.00	1.42	0.30	1.67	0.04	0.05	0.05	0.00
30 Min Long Island (K)	0.10	0.00	0.01	0.00	0.00	1.56	0.36	1.86	0.44	0.07	0.05	0.00
30 Min NYC (J)	0.10	0.00	0.01	0.00	0.12	2.34	0.37	1.90	0.46	0.07	0.05	0.00
30 Min SENY (GHI)	0.10	0.00	0.01	0.00	0.00	1.56	0.36	1.86	0.44	0.07	0.05	0.00
30 Min East (F)	0.10	0.00	0.01	0.00	0.00	1.42	0.26	1.67	0.04	0.05	0.05	0.00
30 Min West (ABCDE)	0.10	0.00	0.01	0.00	0.00	1.42	0.26	1.67	0.04	0.05	0.05	0.00
Regulation	6.46	8.02	9.88	6.54	5.08	6.69	5.18	8.22	5.86	6.83	9.37	10.10
NYCA Regulation Movement	0.12	0.12	0.11	0.14	0.12	0.13	0.13	0.13	0.12	0.14	0.16	0.17

NYISO Markets Ancillary Services Statistics - Unweighted Price (\$/MWH) - RT

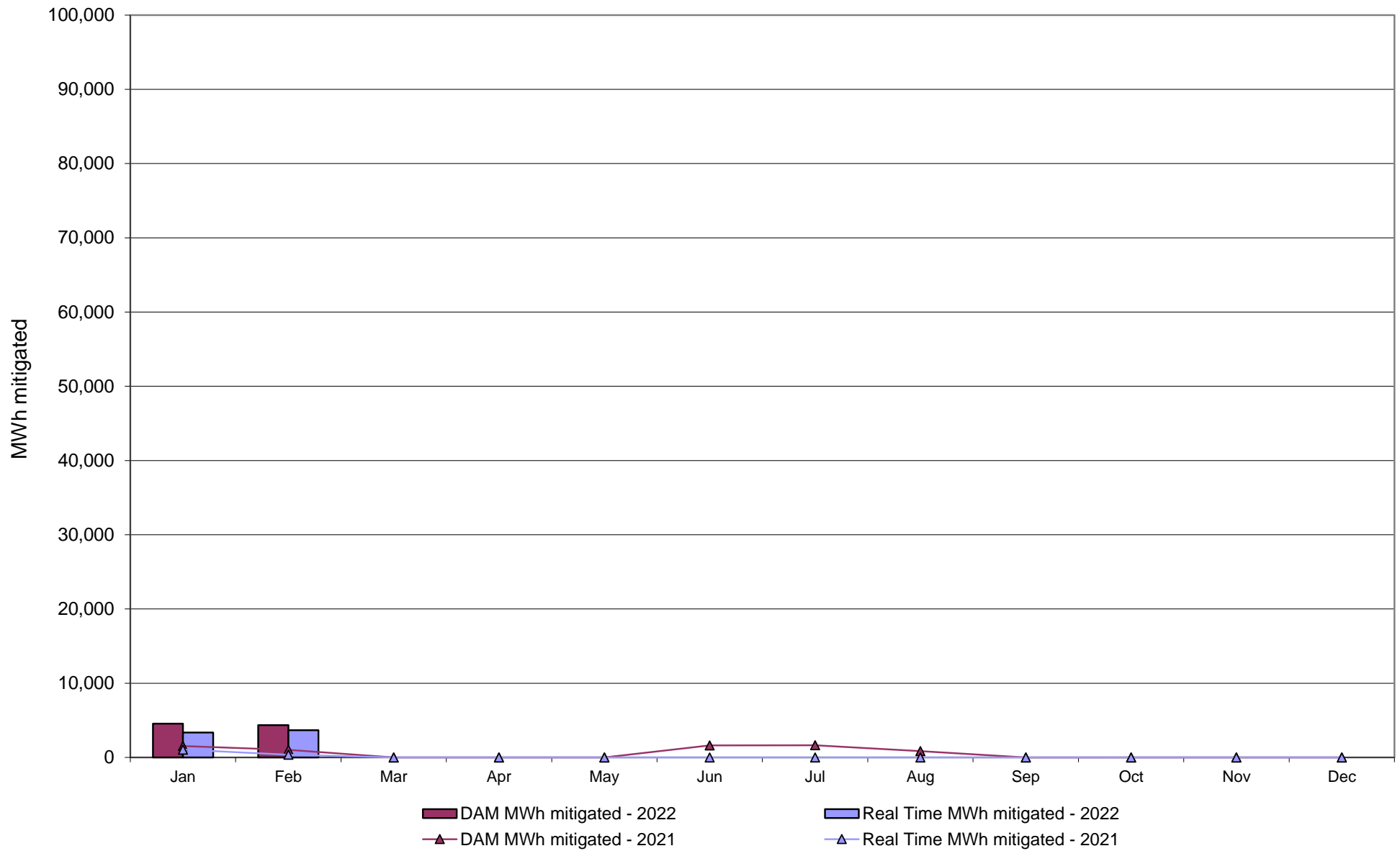
<u>2022</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
<u>Real Time Market</u>												
10 Min Spin Long Island (K)	17.99	9.02										
10 Min Spin NYC (J)	18.04	9.27										
10 Min Spin SENY (GHI)	17.99	9.02										
10 Min Spin East (F)	17.97	9.02										
10 Min Spin West (ABCDE)	13.47	7.56										
10 Min Non Synch Long Island (K)	5.34	0.59										
10 Min Non Synch NYC (J)	5.40	0.84										
10 Min Non Synch SENY (GHI)	5.34	0.59										
10 Min Non Synch East (F)	5.33	0.59										
10 Min Non Synch West (ABCDE)	2.46	0.20										
30 Min Long Island (K)	1.42	0.20										
30 Min NYC (J)	1.42	0.20										
30 Min SENY (GHI)	1.42	0.20										
30 Min East (F)	1.41	0.20										
30 Min West (ABCDE)	1.41	0.20										
Regulation	33.92	18.10										
NYCA Regulation Movement	0.16	0.17										
<u>2021</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
<u>Real Time Market</u>												
10 Min Spin Long Island (K)	3.75	2.96	3.57	1.51	0.90	2.38	1.67	1.38	0.80	2.62	4.53	4.99
10 Min Spin NYC (J)	3.75	2.96	3.57	1.51	1.16	3.77	1.78	1.71	1.13	2.70	4.90	5.07
10 Min Spin SENY (GHI)	3.75	2.96	3.57	1.51	0.90	2.38	1.67	1.38	0.80	2.62	4.53	4.99
10 Min Spin East (F)	3.75	2.96	3.57	1.51	0.90	2.35	1.60	1.28	0.52	2.59	4.53	4.99
10 Min Spin West (ABCDE)	2.64	2.03	2.78	0.49	0.15	1.25	0.39	0.99	0.16	1.01	2.75	3.49
10 Min Non Synch Long Island (K)	1.13	0.02	0.03	0.12	0.16	1.68	1.44	1.06	0.32	0.10	0.26	0.21
10 Min Non Synch NYC (J)	1.13	0.02	0.03	0.12	0.42	3.07	1.56	1.39	0.64	0.18	0.63	0.29
10 Min Non Synch SENY (GHI)	1.13	0.02	0.03	0.12	0.16	1.68	1.44	1.06	0.32	0.10	0.26	0.21
10 Min Non Synch East (F)	1.13	0.02	0.03	0.12	0.16	1.65	1.38	0.97	0.04	0.07	0.26	0.21
10 Min Non Synch West (ABCDE)	0.40	0.00	0.02	0.00	0.02	1.04	0.27	0.82	0.03	0.05	0.08	0.00
30 Min Long Island (K)	0.05	0.00	0.02	0.00	0.02	1.06	0.35	0.91	0.31	0.08	0.08	0.00
30 Min NYC (J)	0.05	0.00	0.02	0.00	0.12	1.84	0.36	0.93	0.31	0.08	0.08	0.00
30 Min SENY (GHI)	0.05	0.00	0.02	0.00	0.02	1.06	0.35	0.91	0.31	0.08	0.08	0.00
30 Min East (F)	0.05	0.00	0.02	0.00	0.02	1.04	0.28	0.82	0.03	0.05	0.08	0.00
30 Min West (ABCDE)	0.05	0.00	0.02	0.00	0.02	1.04	0.27	0.82	0.03	0.05	0.08	0.00
Regulation	7.39	9.17	10.23	6.78	5.31	6.24	5.25	7.54	6.03	7.43	10.62	10.05
NYCA Regulation Movement	0.12	0.12	0.11	0.14	0.12	0.13	0.13	0.13	0.12	0.14	0.16	0.17

NYISO In City Energy Mitigation - AMP (NYC Zone) 2021 - 2022

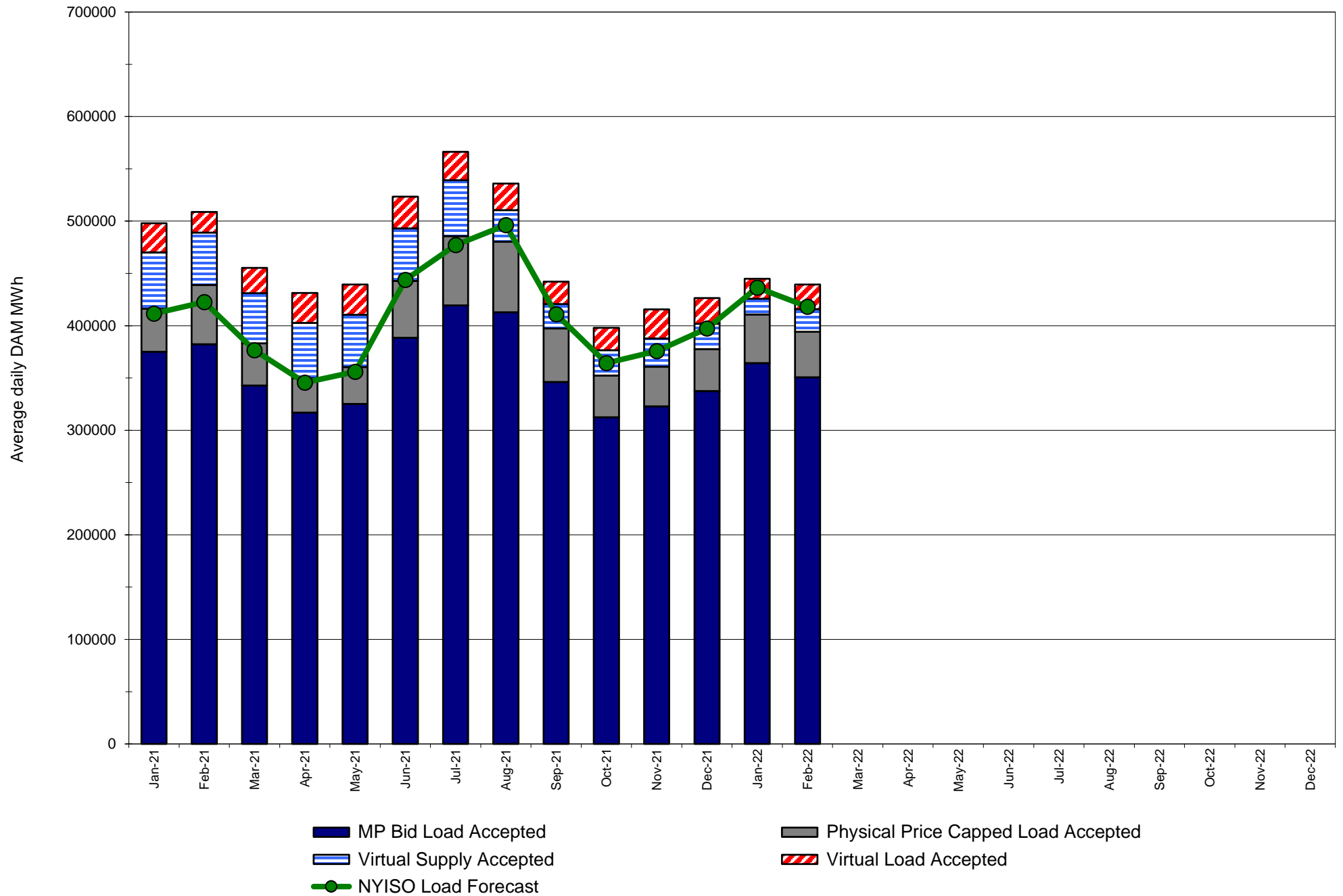
Percentage of committed unit-hours mitigated



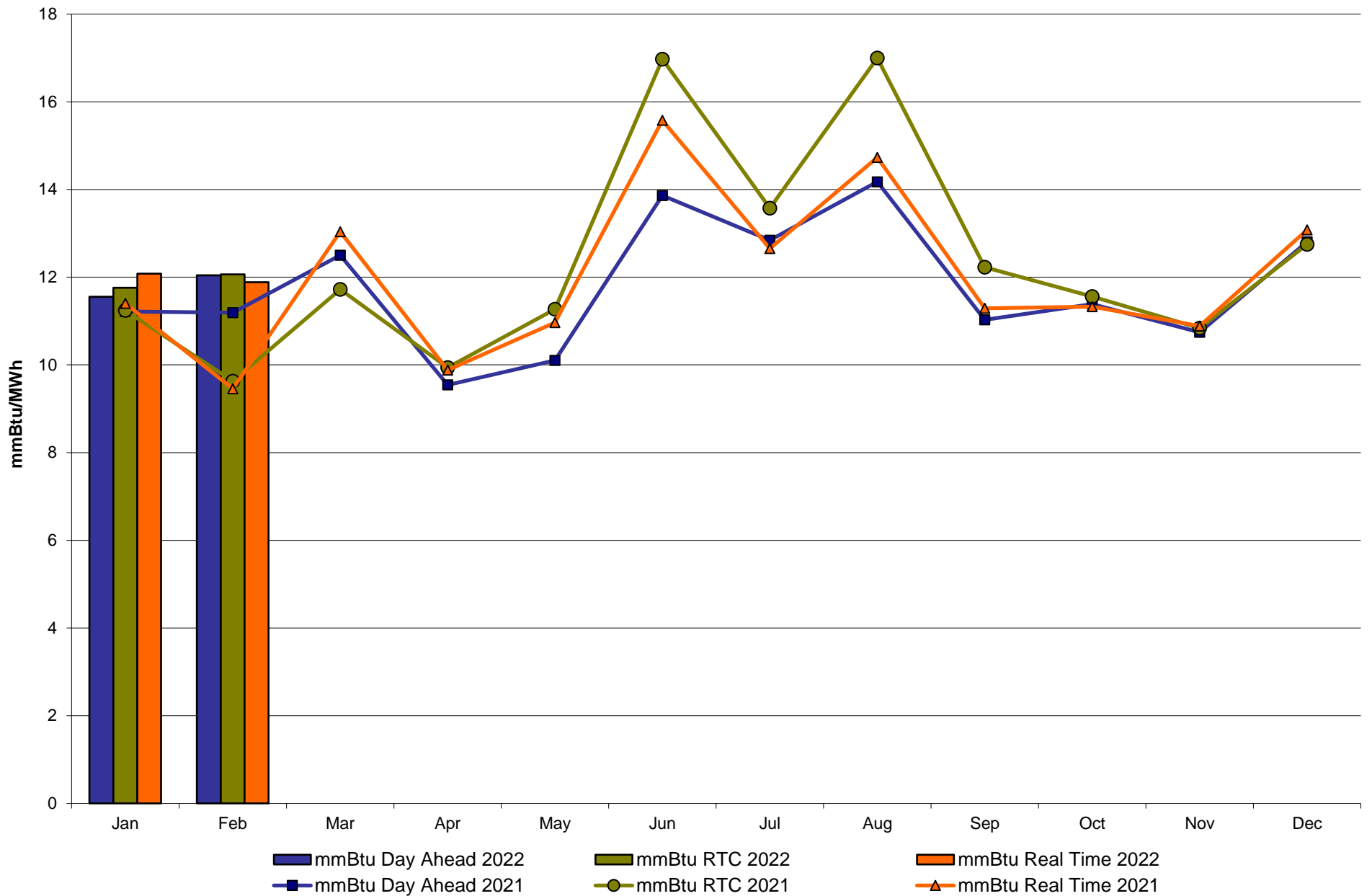
NYISO In City Energy Mitigation (NYC Zone) 2021 - 2022
Monthly megawatt hours mitigated



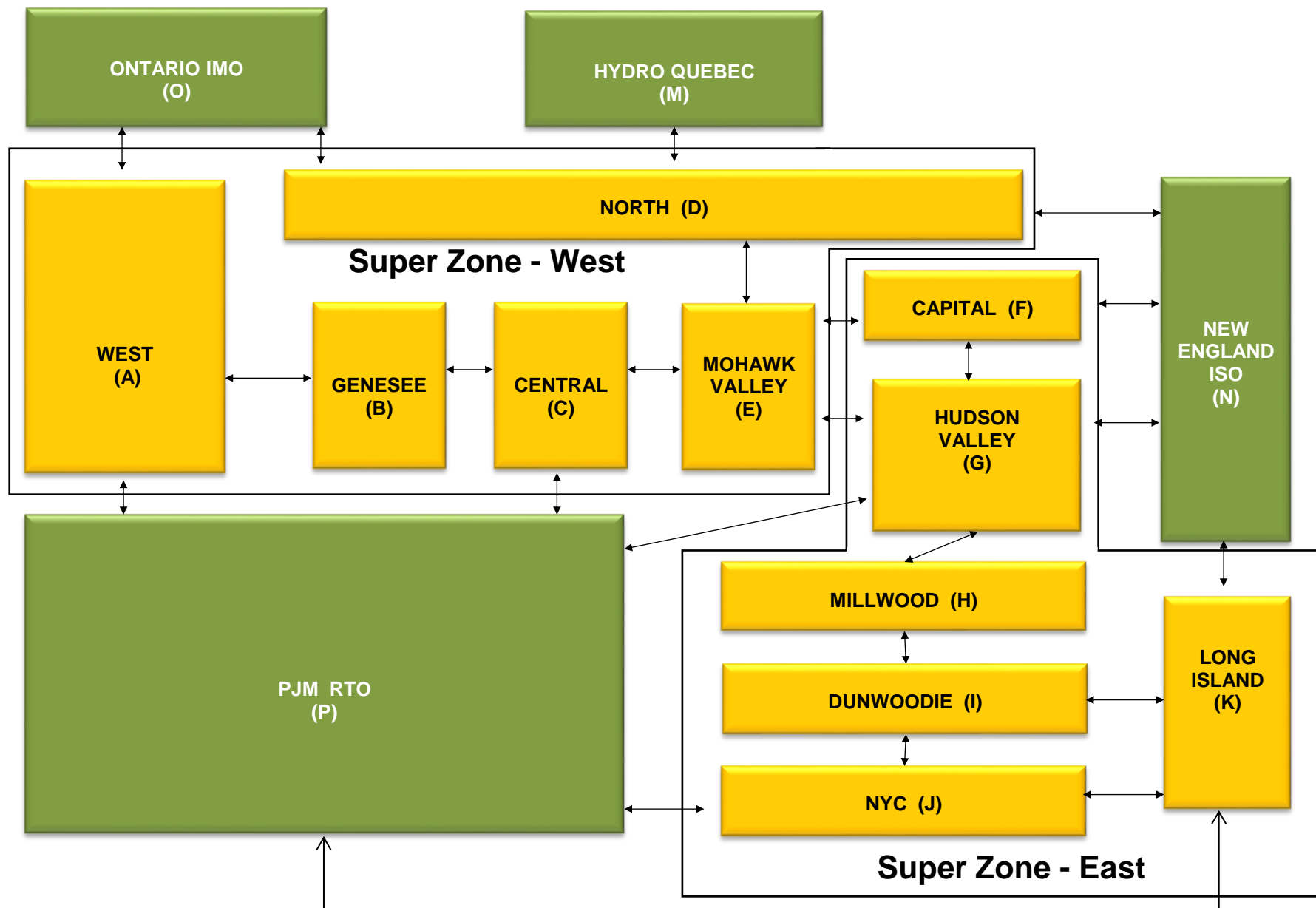
NYISO Average Daily DAM Load Bid Summary



Monthly Implied Heat Rate 2021-2022



NYISO LBMP ZONES



Billing Codes for Chart C

<u>Chart - C Category Name</u>	<u>Billing Code</u>	<u>Billing Category Name</u>
Bid Production Cost Guarantee Balancing	81203	Balancing NYISO Bid Production Cost Guarantee - Internal Units
Bid Production Cost Guarantee Balancing	81204	Balancing NYISO Bid Production Cost Guarantee - External Units
Bid Production Cost Guarantee Balancing	81205	Balancing NYISO Bid Production Cost Guarantee Expenditure due to Curtailed Imports
Bid Production Cost Guarantee Balancing	81208	Balancing NYISO Bid Production Cost Guarantee - Internal Units
Bid Production Cost Guarantee Balancing	81209	Balancing NYISO Bid Production Cost Guarantee - External Units
Bid Production Cost Guarantee Balancing	81213	Balancing NYISO Bid Production Cost Guarantee Expenditure due to Curtailed Imports
Bid Production Cost Guarantee DAM	81201	DAM NYISO Bid Production Cost Guarantee - Internal Units
Bid Production Cost Guarantee DAM	84001	EDRP/SCR Demand Response - Local
Bid Production Cost Guarantee DAM	84101	EDRP/SCR Demand Response - NYISO Wide
Bid Production Cost Guarantee DAM	81401	DAM Price Responsive Load Program
Bid Production Cost Guarantee DAM	81202	DAM NYISO Bid Production Cost Guarantee - External Units
Bid Production Cost Guarantee DAM	81206	DAM NYISO Bid Production Cost Guarantee - Internal Units
Bid Production Cost Guarantee DAM	81207	DAM NYISO Bid Production Cost Guarantee - External Units
Bid Production Cost Guarantee DAM Virtual	81501	DAM Virtual Bid Production Cost Guarantee
DAM Contract Balancing	81315	DAM Contract Balancing
DAM Contract Balancing	81317	DAM Contract Balancing
Local Reliability Balancing	81002	Balancing Local Reliability Bid Production Cost Guarantee
Local Reliability Balancing	83901	Margin Restoration (MOB) Revenue
Local Reliability DAM	81001	DAM Local Reliability Bid Production Cost Guarantee
NYISO Cost of Operations	80901	NYISO Cost Of Operations
NYISO Cost of Operations	80902	NYISO Cost Of Operations
NYISO Cost of Operations	83501	NYISO Cost Of Operations
NYISO Cost of Operations	83502	NYISO Cost Of Operations
Residuals Balancing	81302	Balancing Market Energy Residual
Residuals Balancing	81304	Balancing Market Loss Residual
Residuals Balancing	81305	Balancing Market Congestion Balancing
Residuals Balancing	81306	Emergency Energy Purchases
Residuals Balancing	81307	Emergency Energy Sales
Residuals Balancing	81309	Balancing Market Energy Residual
Residuals Balancing	81311	Balancing Market Loss Residual
Residuals Balancing	81312	Balancing Market Congestion Balancing
Residuals Balancing	81313	Emergency Energy Purchases
Residuals Balancing	81314	Emergency Energy Sales
Residuals DAM	81301	Day Ahead Market Energy Residual
Residuals DAM	81303	Day Ahead Market Loss Residual
Residuals DAM	81308	Day Ahead Market Energy Residual
Residuals DAM	81310	Day Ahead Market Loss Residual

Our mission, in collaboration with our stakeholders, is to serve the public interest and provide benefit to consumers by:

- Maintaining and enhancing regional reliability
- Operating open, fair and competitive wholesale electricity markets
- Planning the power system for the future
- Providing factual information to policymakers, stakeholders and investors in the power system



Summary Description of Upcoming Regulatory Compliance Filings, Recently Submitted Filings and Issued Orders on NYISO Matters

Upcoming Compliance Filings

Filing Due Date	Upcoming Compliance Filings (Description)	Docket Number

Recently Issued Orders

Filing Date	Filing Summary (Order Issued)	Order Date	Order Summary	Docket Number
01/06/2022	NYISO filing to FERC of a motion to intervene and comment on NYSRC's 2022-23 Capability Year Installed Revenue Margin	02/14/2022	An order accepted NYSRC's filing, effective February 15, 2022, as requested	ER22-675-000
10/05/2020	NYISO filing to FERC of a request for rehearing and clarification of the September 2020 Order rejecting tariff revisions that would have enhanced the "Part A Exemption Test" under the NYISO's "buyer-side" capacity market power mitigation measures	02/17/2022	An Order set aside, in relevant part, FERC's September 2020 order, and accepted April 30, 2020 tariff revisions subject to a further compliance filing	ER20-1718-002
12/22/2021	NYISO Section 205 filing to FERC of proposed tariff revisions to modify the Mitigation Measures that Apply to Uneconomic Production and Uneconomic Withdrawal	02/18/2022	A letter order accepted the submission, effective February 21, 2022, as requested	ER22-705-000
02/02/2022	NYISO-National Grid joint Section 205 filing to FERC of a Small Generator Interconnection Agreement among the NYISO, National Grid and Sky High Solar for the Sky High Solar Project	03/04/2022	A letter order accepted the submission, effective January 19, 2022, as requested	ER22-977-000
12/30/2021	NYISO-Long Island Power Authority joint Section 205 filing to FERC of a Large Generator Interconnection Agreement between NYISO and Long Island Power Authority for the South Fork Wind project	02/25/2022	A letter order accepted the submission, effective December 15, 2021, as requested	ER22-752-000
07/27/2021 10/01/2021	NYISO filings to FERC of compliance and amendment filings pertaining to certain NAESB WEQ business practice standards required by FERC Order No. 676	03/07/2022	An Order accepted the submission subject to further compliance filing	ER21-2526-001 ER21-2526-000
10/13/2021	NYISO amendment filing to FERC to update the requested effective date of proposed ROFR tariff revisions	03/11/2022	An Order accepted the submission, effective October 12, 2021, as requested	EL22-2-001

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12/29/2021	NYISO-Orange and Rockland joint Section 205 filing to FERC of a Transmission Interconnection Agreement among NYISO and Orange and Rockland and NY Transco for Segment B Public Policy Transmission Project	02/24/2022	A letter order accepted the submission, effective February 15, 2022, as requested	ER22-741-000
01/10/2022	NYISO-Niagara Mohawk joint Section 205 filing to FERC of a Small Generator Interconnection Agreement among the NYISO, Niagara Mohawk, and Bakerstand Solar for the Bakerstand Solar Project	03/09/2022	A letter order accepted the submission, effective December 29, 2022, as requested	ER22-795-000
01/11/2022	NYISO-Niagara Mohawk joint Section 205 to FERC a Small Generator Interconnection Agreement among NYISO, NMPC and Martin Rd Solar for the Martin Rd Solar Project	03/09/2022	A letter order accepted the submission, effective December 29, 2022, as requested	ER22-803-000
02/02/2022	NYISO-National Grid joint Section 205 filing to FERC of a Small Generator Interconnection Agreement among the NYISO, National Grid and Sky High Solar for the Sky High Solar Project	03/04/2022	A letter order accepted the submission, effective January 19, 2022, as requested	ER22-977-000
11/03/2021	NYISO filing to FERC of an answer to the Flint Mine Solar complaint for a refund of a Milestone Deposit	03/11/2022	An order denied the Flint Mine Solar Complaint	EL22-3-000

Recently Submitted Filings

Filing Date	Filing Summary	Docket Number
02/14/2022	NYISO informational filing to FERC of interconnection study metrics for the 4 th quarter of 2021, consistent with the requirements of Order Nos. 845 and 845-A	ER19-1949-000
02/17/2022	NYISO-National Grid joint Section 205 filing to FERC of a Large Generator Interconnection Agreement among NYISO, NMPC, and East Point Energy Center for the East Point Solar project	ER22-1072-000
02/17/2022	NYISO-National Grid joint Section 205 filing to FERC of a Large Generator Interconnection Agreement among NYISO, National Grid and High River Energy Center for the High River Solar project	ER22-1073-000
02/22/2022	NYISO filing to FERC of comments in response to FERC's Notice of Inquiry on reactive power capability compensation and market design	RM22-2-000
02/24/2022	NYISO-National Grid joint Section 205 filing to FERC of a Small Generator Interconnection Agreement among the NYISO, National Grid and Bald Mountain Solar for the NY 13 Solar Project	ER22-1109-000

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02/25/2022	NYISO-National Grid joint Section 205 filing to FERC of an Engineering, Procurement, and Construction Agreement among NYISO, National Grid and NextEra, for the Empire State Line project	ER22-1119-000
03/07/2022	NYISO-National Grid joint Section 205 filing to FERC of a Small Generator Interconnection Agreement among NYISO, NMPC and KCE NY6 for the KCE NY6 Battery Storage Project	ER22-1207-000
03/11/2022	NYISO compliance filing to FERC of proposed tariff revisions in compliance with FERC Order No. 676-J adopting certain identified WEQ cybersecurity and Parallel Flow Visualization standards	ER22-1262-000
03/11/2022	NYISO filing to FERC a response to FERC's February 9, 2022 deficiency letter requesting additional information related to NYISO tariff revisions to BSM Capacity Accreditation Market Design	ER22-772-001
03/16/2022	NYISO filing to FERC of answer to certain comments and protests filed in response to the NYISO's BSM Capacity Accreditation Market Design proposal	ER22-772-000
03/21/2022	NYISO compliance filing to FERC directed by FERC's February 17, 2022 Order related to Part A Test Enhancements to the NYISO's Installed Capacity buyer-side market power mitigation measures	ER20-1718-003